

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 19 2003

SUBMIT IN TRIPLICATE - Other instructions on reverse side

UCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 660 FWL NWNW(D) Sec 30 T23S R37E

5. Lease Serial No.

LC060825A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

9

9. API Well No.

30-025-10892

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

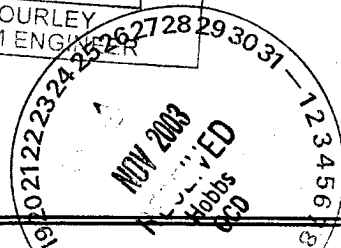
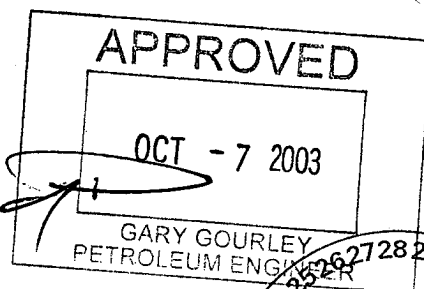
☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approved as to accuracy of the well log
Liability under bond is retained until
all required reports are submitted.

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/3/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MYERS LANGLIE MATTIX UNIT #9

08/23/2003 CMIC: Davis

MIRU Key #296 unseated pump POOH LD rods and pump. RIH set CIBP @ 3481' pressure tested csg wouldn't hold pressure. POOH w/ tbg. RIH set big bore packer @ 1772' tbg held 500#, csg would not hold pressure. POOH to 1189 tbg held pressure, csg would not hold pressure. POOH to 609 tbg and csg wouldn't hold pressure. SI till Monday due to severe weather.

08/24/2003

SI till Monday

08/25/2003

SI till Monday

08/26/2003

Test csg found two leaks csg leaked between 956-927 and 221-191 Csg tested OK from 956 to 3481. POOH LD packer. RIH w/ tbg tagged CIBP. SION

08/27/2003

Circulated salt gel to 1225' Spotted 25 sxs class C cmt. POOH to 3481 spotted 25 sx class C cmt. POOH to 2820 spotted 25 sxs class C cmt. POOH RIH set CICR @ 890' Squeezed 138 sxs class C cmt displaced 1/4 bbl below CICR. SION

08/28/2003

RIH could not sting into CICR. RU LLT RIH w/ 4-3/4 bit, bit sub, 4 3-1/2 DC, on 24 jts 2-3/8 tagged cmt @ 865'. Drilled out 25' cmt, CICR and 62' cmt. CHC POOH LD BHA. SION

08/29/2003

RIH set packer @ 819' tested casing OK. POOH w/ tbg. RIH perf csg @ 1225'. RIH set packer @ 819' could not establish injection rate. Notified BLM reps Andrea Massengill and Gary Gourly. Received verbal permission to spot plug across perfs and squeezed holes. POOH LD packer RIH opened spotted 60 sx class C cmt. POOH WOC. RIH tagged cmt @ 665'. Perf csg @ 355' RIH set packer @ 315' could not establish injection rate. Notified BLM reps Andrea Massengill and Steve Caffey received verbal approval to set cmt across perfs and squeeze cmt into formation. RIH to 400' filled csg to surface with 50 sx class C cmt ND BOP NUWH squeezed 5 sxs class C cmt. RDMO. Reviewed plugging procedure with BLM reps Gary Gourly, Steve Caffey and inspected by Andrea Massengill.