Submit to Appropriate RECEIVED					State of New Mexico Energy, Minerals and Natural Resources				Form C-105 July 17, 2008								
1625 N French Dr , Hobbs, NM 88240					Emergy, remierate and reasons to so one of						1. WELL API NO.						
District II. 1301 W. Grand Avenue, Decen, NM 820008					טוו כנ	ONSERVA	TION	DIVISIO	N		30-025-38799						
District III 1000 Rio Brazos I	Rd , Aztec,	NM 8741	0						/14		2. Type Of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV. 1220 S St Francis Df , Anta C, Two Santa Fe, NM 87505								-	STATE X FEE FED/INDIAN 3. State Oil & Gas Lease No.								
5. State on 60 day 2000 1101																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing								5 Lease Name or Unit Agreement Name Weatherly									
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or											6 Well Number						
#33, attach this	and the pl	ATTAG at to the	CHMENT C-144 clo	(Fill ir sure rep	n boxes #1 throu port in accordan	igh #9, #15 D ice with 19.1:	Date Rig F 5.17.13.K	Released an NMAC)	id #32	and/or	12						
9. Type of Con X NEW		⊐ wo	RKOVER		deepening [☐ PLUGBA	аск 🗆	DIFFER	ENT R	ESERVO	OIR 🗆 C	THE	R				
8. Name of Op										,	9 OGRIE		nber				
		hnsor	n Operat	ing	Co					w		958	on Wald	lant			
10 Address of	-	Uťak	nita Enl	116	Texas 763	07 2240					11 Pool name or Wildcat Penrose-Skelly-Grayburg (50350)						
12 Location	Unit Le		Section	115,	Township	Range	Lo	t	Feet from		N/S Line	Feet from the E/					
Surface:	D		21		21\$	37E			+	704	N	 	470	W		Lea	
ВН.	D		21		21\$	37E			 	704	N N	1	470	W		Lea	
13. Date Spudo	led 14	l. Date	T D Reach	ned	15. Date Rig			16. Da			Ready to Pro	duce)	17		` '	DF & RKB,	
9-29-08			-9-08		10-10				12-2					T, GR, et		3467 Gr	
18. Total Meas 4244					19 Plug Back Measured Depth 20. Was Directional No			ctional Si	urvey Made			e Electric terlog		Other Logs Ru ./CDL			
22 Producing 3808-3934			completion	ı - Top	, Bottom, Name												
23.					CASING R				ings					1			
CASING		W	EIGHT LB	/FT	DEPTH			LE SIZE		C		NG RECORD AMOUNT PULLED					
8 5/		. 24		1232			12 1/4			550 sx				na			
5 1/	′2	-	17		4242			7 7/8			750 sx		-		na		
						T.			`								
									-								
24.				LIN	JER RECOR	D				25.	Т	HRI	NG RI	ECORD	`		
SIZE	To	OP .				SACKS CE	MENT	MENT SCREEN		SIZI			DEPTH			PACKER SET	
											23/8		30	265			
26. Perforation	n record (1	nterval,	size, and n	umber))						ACTURE,						
3808-3900	. 3914	3934	@ 2 SPF	=				3808-3		RVAL	4000			ID MAT	ERIA	L USED	
	,							3000-2	1334					in 16		hls	
											KCL g				00 0	<u>D13</u>	
28.						PRO	ODUC	TION									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12-2-08 Pumping producing								Shut-ın)									
Date of Test 12-7-08		Hours 24	Tested	1	Choke Size	Prod'n For Test Perio		Dil - Bbl. 40	1	Gas - Mo 160		Vater -	- Bbl		s - Oil	l Ratio	
Flow Tubing Press		Casing	g Pressure		Calculated 24- Hour Rate	Oil - Bbl.	I	Gas - M	CF	Wat	er - Bbl.		Oıl Gr	avity - A	PI <i>-(C</i>	orr.)	
na 40		· ·	noui Kaic	40 160			1	160 37									
29. Disposition			ed for fuel, ugh sale								30	Test \	Witness	ed By			
31 List Attach			<u> </u>								I						
32 If a tempor	ary pit wa	s used at	t the well, a	ıttach a	plat with the lo	cation of the	temporar	y pıt		<u> </u>							
33 If an on-site	e burial wa	as used a	at the well,	report	the exact location	on of the on-s			1	Longi	tude			NAI). ·	1927 1983	
I hereby certi	fy thap th	e infort	nation sho	own bi	t both sides of	this form is		d complet				edge	and be		<i>.</i> .	1703	
Signature E-mail addres	50	D.	gilmore	N	CCGPrinte	d /		ailmore		Titl		_			Date	12-9-08	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northeas	Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt 13	25 T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
	60 T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 27	T. Devonian	T. Menefee	T. Madison				
T. Oueen 35	30 T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 37	720 T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T. Tubb	T. Delaware Sand	T. Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp		T. Chinle	T.				
T. Penn	T.	T. Permain	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

No. 1, from	2740	to 2860 to 3600		No 3 from	3720	SANDS OR ZONE		
No. 2, from	3530			No. 4, from		to		
				ANT WATER SAND	S			
Include data on	rate of water i	nflow and ele	evation to which wa	ter rose in hole.				
No. 1, from			to		feet			
No. 2, from			to		feet			
No. 3. from			to		feet			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	in Feet Lithology		From	То	in Feet	Lithology
					:		
					•		