

RECEIVED

DEC 22 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-25087

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST VACUUM UNIT

8. Well Number 53

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~INJECTION~~

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 1410 feet from the SOUTH line and 2600 feet from the EAST line

Section 34 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: REBUILD WELLHEAD FOR TA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON INTENDS TO REBUILD THE WELLHEAD IN THE SUBJECT WELL FOR TEMPORARY ABANDONMENT. THIS WELL WAS PREVIOUSLY SHUT IN WITH NO EQUIPMENT IN THE WELL, DUE TO TIMING FOR WORKOVER AND FUTURE CONSIDERATION. WE INTEND TO PLACE A CIBP @ 4162', 50' +/- ABOVE THE TOP OF THE PERFORATIONS "@ 4212.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 12-17-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DEC 23 2008

APPROVED BY:

Tany W. Hill

TITLE

DATE

Conditions of Approval (if any):

NOI to T/A WVU #53

VJSA
Imp
State

Chevron respectively seeks permission to T/A the West Vacuum Unit #53; API #30-025-25087; Unit Letter 'J'; 1410' FSL and 2600' FEL; Sec 34; T17S and R34E; a well previously shut in with no equipment in the well, due to timing for work over and future consideration. We want to place a cast iron bridge plug at or about 4162', 50' +/-above the top of the perforations at 4212', and rebuild the wellhead for temporary abandonment status.

Our procedure is as follows:

1. MIRU; Kill well
2. NDWH; NUBOP
3. PU RIH w/ work string with CIBP
4. Set CIBP at 4162'+/-;
5. Circulate well and pretest casing to 500 PSI for 30 minutes
6. TOH LD tubing
7. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
8. Circulate well with packer fluid;
9. Perform MIT for NMOCD; 500 PSI for 30 minutes
10. RDMO