

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other ✓

2. Name of Operator

OXY USA Inc. ✓

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ✓

1150 FSL 990 FWL SWSW(M) Sec 5 T24S R34E

5. Lease Serial No.

LC061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bell Lake 32 ✓

9. API Well No.

30-025-39253 ✓

10. Field and Pool, or Exploratory Area
South Bell Lake Morrow ✓

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Surface Casing</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

DEC 22 2008

HOBBSON

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/17/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Belf Lake #32

NOTIFY BLM, SPUD AT 0030HRS 11/28/08, DRILL 17.5" SURFACE HOLE TO 458'
LOST FULL RETURNS @ 458'. PUMP LCM PILLS
DRILL 17.5" SURFACE HOLE TO 1265', PUMP AND SPOT LCM PILLS, POH RUN 13.375" 68# K-55 CSG TO 1255' CONSISTING OF
TEXAS GUIDE SHOE AND 9 CENTRALIZERS
PUMP 20 BBL FRESH WATER SPACER. MIX AND PUMP 700sx CL C CEMENT W/ 5% SALT AT 12.2ppg, 2.24 yield FOLLOWED BY
310sx CL C CEMENT W/ 2% CACL2 AT 14.8ppg, 1.35 yield W/ FULL RETURNS CIRCULATE TOTAL 89.5 BBLS CEMENT BACK TO
SURFACE, 12/3/05.

NIPPLE UP BOPE, PJSM RIG UP BOPE TESTER
TEST BOP & MANIFOLD AS FOLLOWS 250 PSI LOW, 10000 PSI HIGH HELD EACH TEST 10 MINUTES.
SET TEST PLUG OPENED 2" WELL HEAD VALVE

1. BLIND RAMS, INSIDE 2" KLS & OUTSIDE 4" MANIFOLD
2. BLIND RAMS, OUTSIDE 2" KLS & INSIDE 4" MANIFOLD
3. BLINDS, 2" CHECK VALVE & SUPER CHOKE
4. BLINDS & MANUEL CHOKE
5. TIW IF THREAD
6. TIW XH THREAD
7. DART VALVE

PJSM WITH HALIBURTON & RIG CREWS
RIG UP TO DO TOP JOB ON 13.375" SURFACE CSG
TESTED LINES TO 1500 PSI, MIX & PUMP APPX. 69SX HALCEM "C" @ 14.8 PPG YIELD 1.35 GOOD CMNT RETURNS TO
SURFACE, PUMPED 21 BBLS DOWN BACK SIDE, PUMPED 8 BBLS TO PIT, RIG DOWN HALIBURTON
PJSM WITH TESTER FINISH TESTING BOPE & MUD LINES TO PUMPS

1. LOWER PIPE RAMS
2. UPPER PIPE RAMS & INSIDE 4" MANIFOLD SIDE
3. UPPER PIPE RAMS & HCR
4. ANNULAR 250 PSI LOW & 2500 PSI HIGH
5. UPPER KELLY VALVE
6. AIR MUD SAVER VALVE
7. STAND PIPE VALVES 4" & 2"
8. MUD LINES TO 2500 PSI
9. 13.375" CSG TO 1220 PSI SURFACE PRESSURE, 1750 BHP

12/6/08 - TIH WITH BIT #3, TAG CMNT @ 1165'
DRILL CEMENT 1165' TO 1265' FIRM TO HARD
DRILL 12.25" INTERMEDIATE HOLE 1265' TO 1275' WOB 5K RPM 35 GPM 450
CIRC OUT RIG UP & RUN FIT 160 PSI SURFACE 12.5 MUD WT EQUIVALENT @ SHOE NO LEAK OFF
DRILL 12.25" INTERMEDIATE HOLE 1275' TO 1379' WOB 10K RPM 70 GPM 450 @ 100 SPM W 900 PSI KEPT GPM DOWN TO
STOP OVER FLOW ON BELL NIPPLE, RPM LOW UNTIL STABILIZERS BELOW CSG SHOE
INSTAL ROTATING HEAD

12/13/08 DRILL 12.25" INTERMEDIATE HOLE DRILL TO 6420' WOB 15/20 RPM 100 GPM 630 @ 140 SPM W 1950 PSI, PUMPING 5
PPB LCM SWEEPS TO MAINTAIN 10 BBLS/HR OR LESS, LOST 400 PSI PUMP, TWISTED OFF
TOH, LEFT COMBO RMR/STAB & BIT IN HOLE, TOP 2" OF BOX ON COMBO CRACKED
LAY DOWN 12.25" STABILIZERS, ANDER DRIFT, FLOAT SUB & 8" DC
P/UP 10.625" OVERSHOT DRESSED WITH 8 1/8" GRAPPLE, MILL GUIDE & PACK OFF
CIRC BOTTOMS UP PUMP 15 PPB LCM PILL
TAG TOP FISH @ 6414', WASH OVER FISH, PRESSURE INCREASE, P/UP LOOSE PRESSURE, GRAPPLE NOT BITING,
TOH NO CATCH, CUT LIP GUIDE FLARED OUT & SPLIT
WAIT ON SHORT GUIDE FOR OVER SHOT, DRESS SAME WITH 8" GRAPPLE & MILL CONTROL
PICK UP OVER SHOT TIH, HIT LCM BRIDGE @ 4890'. WASH THROUGH BRIDGE & CIRC OUT
TSG FISH @ 6414', WASH OVER FISH 6414' TO 6417', PSI INCREASE 346 TO 735, PICK UP HAD 50K OVER PULL, CIRC FOR 5
MINS. SLACK OFF TO COCK JARS, PICK UP LOST OVER PULL & PSI INCREASE, ATTEMPT TO ENGAGE FISH SEVERAL MORE
TIMES, GOT PSI INCREASE BUT NO EXTRA PICK UP WT AND LOST PSI INCREASE AFTER PICKING UP 2', TOH
ATTEMPT TO GET OVER FISH WITH OVERSHOT, NO CATCH
CIRC BOTTOMS UP. TOH, L/DN OVERSHOT
PICK UP SPEAR ASSY.
ATTEMPT TO WORK INSIDE FISH, NO GOOD
TOH, L/DN SPEAR ASSEMBLY
P/UP SHORT CATCH OVERSHOT, DRESSED WITH 8" MILL GUIDE & GRAPPLE
LATCH ON TO FISH, PULL 50K ABOVE STRING WT, CIRC, LOAD JARS, JAR ON FISH, THOUGHT FISH CAME FREE
TOH, NO CATCH, L/DN OVER SHOT, GRAPPLE STILL SHARP
TIH WITH SHORT CATCH OVERSHOT, DRESSED WITH MILL GUIDE & 7 7/8" GRAPPLE
WORK ON TO TOP OF FISH, PULL 80K OVER STRING WT. LOAD JARS @ 160/150K, JAR ON FISH @ 240/250K, NO MOVEMENT,
CIRC WITH 800 PSI @ 90 SPM, CHECK TOP DRIVE EVERY HR. 12/16/08