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State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

JAN 05 2009

## OIL CONSERVATION DIVISION

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO 30-025-38125	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19	✓
8 Well No. 638	✓
9 OGRID No 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>B</u> <u>402</u> Feet From The <u>North</u> <u>1878</u> Feet From The <u>East</u> Line <input checked="" type="checkbox"/> Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3662' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: <u>Open additional perfs/AT</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU
2. PUMP 100 BBLS 10 # BRINE DOWN CSG, BLED TBG DOWN
3. PUMP 60 BBLS 10 # BRINE DOWN CSG AND 10 BBLS DOWN TBG
4. RELEASE TBG ANCHOR @ 4148', POOH
5. TALLY TBG, PULL ABOVE PERFS @ 4149'
6. 150# ON CSG, BLED WELL DOWN, PUMP 20 BBLS 10# BRINE DOWN TBG AND 60 BBLS DOWN CSG.
7. SCANALOG 136-3 7/8 TBG, ALL YELLOW
8. PERF 5 1/2 CSG @ 4180'-86', 2 JSPF, 180 DEGREES SPIRAL
9. P/U 5 1/2 STRADDLER PKR W/ 25' SPACING. RIH TO 4114'
10. ACID BREAKDOWN AND TREAT PERFS IN 5 SETTINGS, 5 BBLS 15% PAD ACID IN EACH SETTING
11. PUMP 50 BBLS 10# BRINE DOWN CSG TO FLUSH PKR, RESET PKR @ 4114'

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE	<u>Rebecca L. Larmon</u>	TITLE	<u>Administrative Associate</u>	DATE	<u>12/22/08</u>
TYPE OR PRINT NAME	<u>Rebecca L. Larmon</u>	E-mail address:	<u>rebecca.larmon@oxy.com</u>	TELEPHONE NO	<u>575-397-8247</u>

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APPROVED BY	<u>[Signature]</u>	TITLE	<u>PETROLEUM ENGINEER</u>	DATE	<u>JAN 06 2009</u>
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CONDITIONS OF APPROVAL IF ANY.

12. PUMP 30 BBLS 10 # BRINE DOWN TBG TO KILL WELL
13. RELEASE STRADDLE PKR, POOH W/ TBG AND PKR
14. TIH W/ 3 ½" SOPMA, 1X2 7/8" SN, 2X2 7/8" IPC TBG, 6 JTS BARE 2 7/8" TBG, 1X5 ½ " TAC AND 130 JTS OF 2 7/8" BARE TBG, SEAT NIPPLE DEPTH AT 4404'
15. P/U PUMP 2X2X24, 18' GAS ANCHOR, 4-1. 625 SINKER BARKS, 6-1" RODS W/ GUIDES, 52-3/4" RODS 55-7/8" RODS AND 56-1" RODS
16. RD PU DOWN CLEAN LOC

RU PU 11/05/08

RD PU 11/11/08