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State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

JAN 07 2009
HOBBSOCDOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294		2 OGRID Number 157984
4 API Number 30-0 25-28357		3 Reason for Filing Code/Effective Date RTP 11-25-08
5 Pool Name Hobbs; Grayburg - San Andres	6 Pool Code 31920	
7 Property Code 19552	8 Property Name South Hobbs (GSA) Unit	9 Well Number 154

II. Surface Location

UL or lot no. B	Section 9	Township 19-S	Range 38-E	Lot. Idn	Feet from the 1163	North/South Line South North	Feet from the 2600	East/West line East	County Lea
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11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code S	13 Producing Method Code P	14 Gas Connection Date 11/25/08	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
304019	ConocoPhillips Pipeline P.O. Box 791 Midland, TX 79701		0	Letter A, Sec. 9, T-19-S, R-38-E SHU Battery - ConocoPhillips Meter
036785	DCP Midstream LP 5718 Westheimer Houston, TX 77057		G	DCP Midstream LP Meter No. 16016 Sec. 9, T-19-S, R-38-E

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date RU - 11/14/08 RD - 11/19/08	26 Ready Date 11/25/08	27 TD 4315'	28 PBTD 4271'	29 Perforations 4147' - 4234'	30 DHC, MC
31 Hole Size Conductor 12-1/4 7-7/8	32 Casing & Tubing Size 14 8-5/8 5-1/2 2-7/8	33 Depth Set 40 1580 4315 4117	34 Sacks Cement 2.5 yds. Ready Mix 925 1550		

VI. Well Test Data

35 Date New Oil 11/25/08	36 Gas Delivery Date 11/25/08	37 Test Date 12/19/08	38 Test Length 24 hours	39 Tbg Pressure N/A	40 Csg. Pressure N/A
41 Choke Size N/A	42 Oil 25	43 Water 1560	44 Gas 24	45 AOF	46 Test Method P

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mark Stephens

Printed name:
Mark StephensTitle
Regulatory Compliance AnalystEmail
Mark.Stephens@oxy.com

Date: 1/5/09

Phone: (713) 366-5158

OIL CONSERVATION DIVISION

Approved by:

Title:
PETROLEUM ENGINEER

Approval Date:

JAN 08 2009