Submit to Approp Five Copies - District I 4 1625 N French D			-	PE	St Energy, Mi	ate of Nonerals an			ourc	ces	1 XXXIVI		LNO		F	orm C-105 July 17, 2008	
District II. 1301 W Grand Avenue, Artesta, NM 882102006 District III. 1000 Rio Brazos Rd , Azten District IV. 1220 S St Francis Dr , Santa Fe, NM 87505					OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				1. WELL API NO. 30-025-39237 2. Type Of Lease ☐ STATE ▼ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OF RECOMPLETION REPORT AND LOG																	
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing.										Lease Name or Unit Agreement Name						
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									E O Car			1					
C-144 C #33, attach this	LOSURE and the pla	ATTA	CHMENT	(Fıll iı	n boxes #1 thro	ıgh #9, #15 D	Date Rig F	Released and	d #32	and/or	6. Well Nu 28			1			
9. Type of Con	npletion WELL [¬ w	ODKOVED		DEEPENING [ACK F	DIFFERE	ENIT D	ESEDVO		THE	p			•	
8 Name of Ope			OKKOVEK		DEEFENING I	_ FLOGBA	ACK L	DIFFERI	ZINI IX	ESERV	9. OGRID			$\overline{}$			
1		hnso	n Operat	ing	Co	"						958					
10. Address of	-										11. Pool name or Wildcat						
P 0 Bo	X 2249, Unit Let		hita Fal	lls,	Texas 763	0/-2249 Range	I.o.	Lot Feet from t						Skelly-Grayburg from the E/W Line County			
Surface:	N N	161	28		21S	37E	LO	ı		320	South	 	1660	_	est	Lea	
BH.	N		28		21\$	37E				320	South	1	1660		est	Lea	
13 Date Spudo		Date	T D. Reach	ned	15. Date Rig	1	i	16 Dat			leady to Pro		17	'. Elev	ations (DF & RKB,	
10-20-08			-6-08		11-7-0		5		<u> 12-5-</u>			1,		Γ, GR,		3455 GR	
18 Total Meas 6371	ured Deptl	h of W	ell		19 Plug Bac 6370		Depth	1	is Dire No	ctional Si	Survey Made 21.		 Type Electric and Other Logs Rui Laterlog/CNL/CDL 		-		
22 Producing I		, of this	s completior	ı - Top					110	•		L		<u> </u>	yg/ CITE	.7 002	
23.	,				CASING F	ECORD	(Repo	rt all stri	ngs	set in v	vell)						
CASING	SIZE	W	EIGHT LB		DEPTH			LE SIZE			EMENTING	REC	CORD		AMO	UNT PULLED	
13 3	/8		48		50)4		17			425	SX				na	
8 5/	′8		24		24	2484 1					900 sx			na			
5 1/	<u>′2 </u>	-	17		6370 7 7/8					850 na				na			
		+															
24.				1.13	<u> </u> NER RECOR	D				25.	Tri	тол	NG RE	COD	n		
SIZE	TC)P		BOT				SCRI	EEN				DEPTH			PACKER SET	
									2 3/			3684		3684			
26. Perforation	ı record (ir	nterval	, size, and n	umber))						ACTURE,						
3764-3930	@ 2 SP	PF						3764-3		RVAL				ID MA	TERIA	L USED	
						3701 0300					4000 gals 15% 1000 sx 20/40 in 1600 bbls						
											KCL g						
28.			<u> </u>				<u>ODUC</u>										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 12-5-08 Flowing producing																	
Date of Test 12-7-08		2			Choke Size 25/64	Prod'n Fo Test Perio		Oil - Bbl 40		Gas - Mo 500		ater - 530			as - Oil 12500)	
Flow Tubing Press.		Casın	g Pressure		Calculated 24- Hour Rate	Oil - Bbl		Gas - Mo	CF		er - Bbl.				API - <i>(C</i>	orr.)	
330						40		500		5	30		3				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold through sales meter 30 Test Witnessed By																	
31 List Attachments																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33. If an on-site					/	Latitud	e			Longi		Fi	2		AD.	1927 1983	
I hereby certif Signature	fy that the	infor	mationsho	yy or	n both sides of Printe			-	to th	e best oj	•	_					
E-mail address	-00	l	ogilmore	@sjo	Nome		Bob G	iilmore		Titl	e Petro	leum	Engi	neer	Date	12-8-08	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern]	New Mexico	Northeas	Northeastern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	2420	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	2750	T. Devonian	T. Menefee	T. Madison				
T. Oueen	3470	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	3666	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	3960	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta		T. McKee	Base Greenhorn	T. Granite				
T. Paddock	5040	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	5530	T. Gr. Wash	T. Morrison	Т				
T. Tubb	6010	T. Delaware Sand	T. Todilto	Т.				
T. Drinkard	6300	T. Bone Springs	T. Entrada	Т.				
T. Abo		T.	T. Wingate	Т.				
T. Wolfcamp			T. Chinle	T.				
T. Penn		Т.	T. Permain	T.				
T. Cisco (Bough C)		T.	T. Penn "A"	Т.				
				OIL OR GAS				

No. 1, from	6010	to	6320	No. 3, from	5040		SANDS OR ZON		
No. 2, from	553	to	5994	No. 4, from	3666	to	3930		
Include data on	rate of water i	nflow and ele	IMPORT.	ANT WATER SAND ter rose in hole.	S				
No. 1, from			to		feet				
No. 2, from			to	•••	feet				
No. 3. from			to		feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
				:			