

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 14 2009

HOBBS CO

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
320 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-20961

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER Shut in for evaluation

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF.
WELL OVER BACK RESVR ☐ OTHER

2. Name of Operator

Cimarex Energy Co. of Colorado (162683) ✓

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL: Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line ✓

Section 32 Township 19S Range 32E NMPM County Lea

10. Date Spudded

05-08-64

11. Date T.D. Reached

05-19-64

12. Date Compl. (Ready to Prod.)

Well SI for evaluation

13. Elevations (DF& RKB, RT, GR, etc.)

3553' GR

14. Elev. Casinghead

15. Total Depth

13300'

16. Plug Back T.D.

Morrow - 12250'
Strawn - 11215'

17. If Multiple Compl. How Many
Zones? 2

18. Intervals
Drilled By

Rotary Tools

Rotary

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

No producing interval - well SI for evaluation

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 11 3/4" | 31# | 906' | 17 1/2" | 700 sx | |
| 8 5/8" | 24# | 3880' | 11" | 750 sx, TOC 880' | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------------|------------|
| 2 3/8" | 12987' (Morrow) | |
| 2 3/8" | 12995' (Strawn) | |

26. Perforation record (interval, size, and number)

9330'-9340' (all in West tbg string)

9350'-9365'

9390'-9400'

2 spf, 70 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|---|
| 9330'-9400' | 3000 gal 15% NeFe HCl acid, flushed w/ 54.4 bbl 7% KCL with 100 Bio Balls |
| | |
| | |

28. PRODUCTION

| | | | | | | | |
|-----------------------|---|-------------------------|------------------------|-----------|--------------------------------|-----------------------------|-----------------|
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | |
| | | | | | Shut in for evaluation | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24 Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Natalie Krueger Printed Name Natalie Krueger Title Regulatory Analyst Date 1/12/2009
E-mail Address nkrueger@cimarex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northwestern New Mexico | |
|-------------------------|------|------------------------|-------------------------|------------------|
| T. Anhy | 878 | T. Abo Shale | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | 1010 | T. Wolfcamp 10480 | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | 2260 | T. Wolfcamp B | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | 2415 | T. Cisco | T. Cliff House | T. Leadville |
| T. 7 Rivers | 2720 | T. Canyon | T. Menefee | T. Madison |
| T. Queen | | T. Strawn 11182 | T. Point Lookout | T. Elbert |
| T. Grayburg | | T. Atoka 11527 | T. Mancos | T. McCracken |
| T. San Andres | | T. Miss | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | | T. Devonian | B. Greenhorn | T. Granite |
| T. Paddock | | T. Silurian | T. Dakota | T. |
| T. Blinebry | | T. Montoya | T. Morrison | |
| T. Tubb | | T. Simpson | T. Todilto | |
| T. Drinkard | | T. McKee | T. Entrada | |
| T. Bone Spring 7253 | | T. Ellenburger | T. Wingate | |
| T. FBSS | | T. Gr. Wash | T. Chinle | |
| T. SBSS | | T. Morrow 12000 | T. Permian | |
| T. TBSS | | T. Mississippian 12864 | T. Penn "A" | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |