

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JAN 14 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2009 JAN 6 PM 1 16

WELL API NO. 30-025-39182
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Osudo 33 State Com ✓
8. Well Number 2 ✓
9. OGRID Number 20165 ✓
10. Pool name or Wildcat Osudo, Morrow ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator
Samson Resources Company

3. Address of Operator
Two West Second Street, Tulsa, Ok. 74103

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 33 Township 20S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3611

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/11/2008 10:00 Spud Well.

11/11/2008 Set 13 3/8" 54.5 #, J-55, BTC Casing @ 410'. Cemented with 75 sacks of HLC Premium mixed at 12.5 ppg and 340 sacks of Class C mixed at 14.8 ppg. Circulated 125 sacks to the pit. Tested head to 500 psi. Tested BOP/Casing to 1000 psi. Waited 16 hours before drilling out cement.

11/21/2008 Set 9 5/8" 40#, J-55, BTC Casing @ 5,191' and DV @ 2451'. Cemented first stage with 610 sacks of Interfill C mixed at 11.5 ppg and 980 sacks of Prem. Plus mixed @ 14.8 ppg., circulated 287 sacks of cement to surface. Cemented second stage with 800 sacks of Interfill C mixed at 11.5 ppg and 100 sacks of Class C mixed at 14.8 ppg. Circulated 252 sacks to pit. Tested Bop's from 250 psi low and 5,000 psi high. Tested Hydril from 250 psi low to 2,500 psi high. Waited 20 hours before drilling out cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Stonestreet TITLE Sr. Drilling Engineer DATE 12/4/2008

Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 15 2009
Conditions of Approval (if any): _____