Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

JAN 20 21 19 Lease Serial No. NMLC057210

SUND	RY NOTIC	ES AND REI	PORTS O	WELLS
Do not use	this form t	or proposals	to drill or	to re-enter an

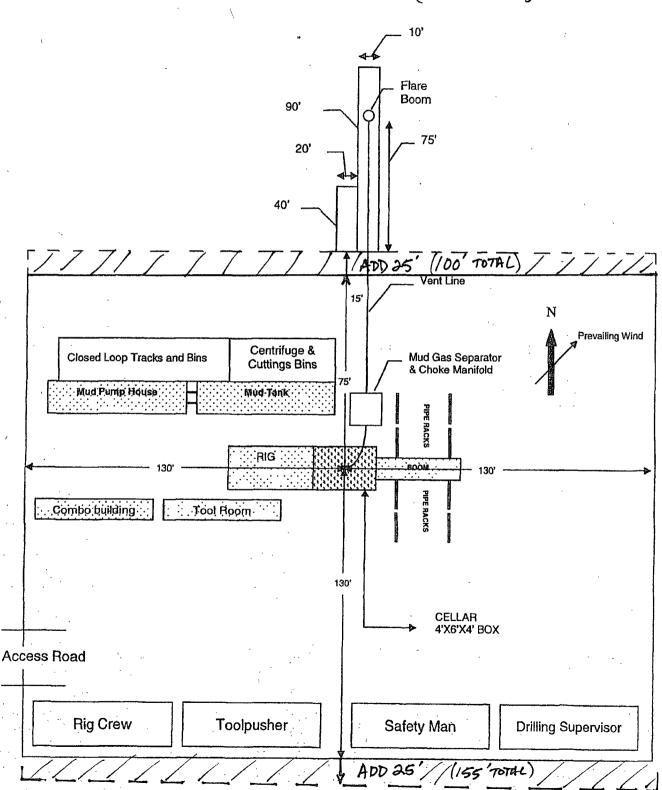
abandoned well. Use form 3160-3 (APD) for such proposals. HOBBSOCDIf Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. Well Name and No MCA UNIT 409 Type of Well Oil Well Gas Well Other Name of Operator
CONOCOPHILLIPS COMPANY Contact: CELESTE DALE API Well No 30-025-38978 E-Mail: celeste.g dale@conocophillips.com Field and Pool, or Exploratory
MALJAMAR; GRAYBURG-SAN AN 3b. Phone No. (include area code) Ph: 432-688-6884 3300 N. "A" ST., BLDG. 6 Fx: 432-688-6022 MIDLAND, TX 79705 11. County or Parish, and State Location of Well (Footage, Sec., T., R., M., or Survey Description LEA COUNTY, NM Sec 27 T17S R32E NWSW 2130FSL 130FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) □ Acidize □ Deepen Notice of Intent □ Well Integrity ☐ Reclamation Alter Casing Fracture Treat ☐ Subsequent Report □ New Construction Otner Change to Original Casing Repair ☐ Recomplete □ Plug and Abandon Final Abandonment Notice Change Plans ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Per the attached rig layout plat, ConocoPhillips wishes to increase the permitted location size. This request is in order to accommodate the trucks that come on/off location. The BLM's consideration given this request is greatly appreciated. OL C.L. 09/11/08 14. Thereby certify that the foregoing is true and correct Electronic Submission #62739 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs REGULATORY SPECIALIST **CELESTE DALE** Name (Printed/Typed) Date 09/04/2008 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1-8-0 Approved By Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ConocoPhillips Location Schematic and Rig Layout for Closed Loop System

Trailblazer #39 (RETISED 14 Aug 08)



LESSER PRAIRIE-CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

For the purpose of: Protecting Lesser Prairie-Chickens: All of section 25, 26, 27, 28, 33, and 34 of Township 17 South, Range 32 East.

Oil and gas activities, including 3-D geophysical exploration and drilling, will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th, annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.