UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

□ Recomplete

→ Water Disposal

☐ Temporarily Abandon

FÖRM APPROVED OMB NO 1004-0135 Expires July 31, 2010

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SUNDRY NOTIC	ES AND F	REPORTS (ON WELL	ىل S.

AN 20 2009 Do not use this form for proposals to drill or to re-enter an

NMLC057210

6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Well Name and No MCA UNIT 416 Oil Well Gas Well Other Name of Operator
CONOCOPHILLIPS COMPANY API Well No. Contact CELESTE DALE 30-025-38984 E-Mail. celeste g.dale@conocophillips com 3b. Phone No. (include area code) Ph: 432-688-6884 10. Field and Pool, or Explorator 3300 N. "A" ST., BLDG. 6 MALJAMAR;GRAYBURĞ-SAN A MIDLAND, TX 79705 Fx: 432-688-6022 4. Location of Well (Footage, Sec., T, R., M., or Survey Description 11. County or Parish, and State Sec 27 T17S R32E SESW 660FSL 1330FWL LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off □ Acidize □ Deepen Production (Start/Resume) Notice of Intent ☐ Alter Casing Fracture Treat □ Reclamation □ Well Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

□ Plug Back

☐ New Construction

Plug and Abandon

Ref. Bond #ES0085

☐ Subsequent Report

Final Abandonment Notice

Referencing the approved Master Drilling Plan on file with the BLM Carlsbad office. Per the attached rig layout plat, ConocoPhillips wishes to increase the permitted location size. This request is in order to accommodate the trucks that come on/off location. The BLM's consideration given this request is greatly appreciated.

Casing Repair

Change Plans Convert to Injection

OK C.L. 09/11/08

14. I hereby certify that the foregoing is true and correct. Electronic Submission #627 For CONOCOPHI	46 verified by the BLM Well Information System LLIPS COMPANY, sent to the Hobbs
Name (Printed/Typed) CELESTE DALE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/04/2008
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE
Approved By America O O	Title SEPS VI

unus Le Como Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would extitle the applicant to conduct operations thereon.

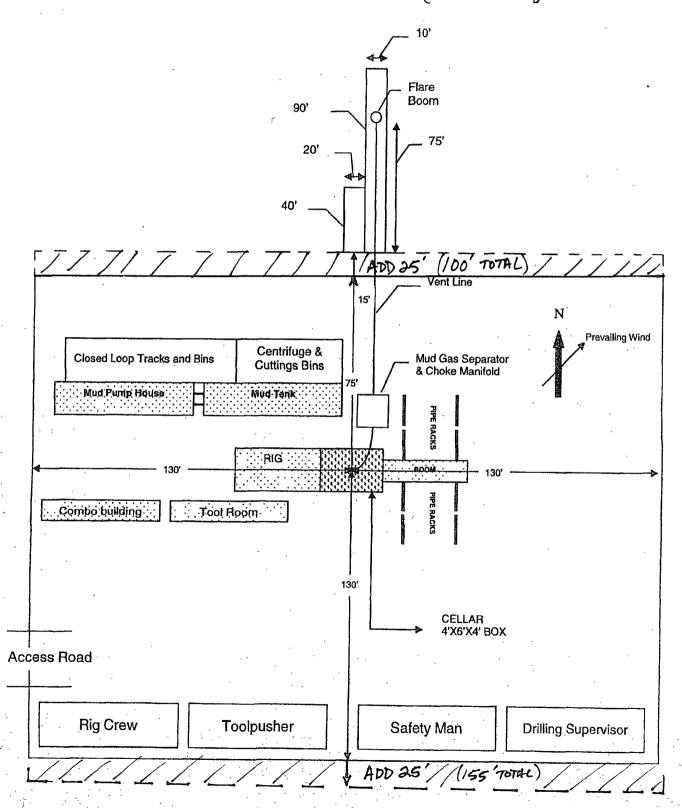
Other Change to Original

CARLSBAD FIELD OFFICE Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips Location Schematic and Rig Layout for Closed Loop System

Trailblazer #39 (REVISED 14 Augos)



LESSER PRAIRIE-CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

For the purpose of: Protecting Lesser Prairie-Chickens: All of section 25, 26, 27, 28, 33, and 34 of Township 17 South, Range 32 East.

Oil and gas activities, including 3-D geophysical exploration and drilling, will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th, annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.