

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** JAN 21 2009
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC071949
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
Contact: LINDA GOOD E-Mail: linda.good@chk.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-767-4275	8. Well Name and No. PAPAGAYO FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T23S R34E SWSW 660FSL 660FWL		9. API Well No. 30-025-32543-00-S1
		10. Field and Pool, or Exploratory ANTELOPE RIDGE
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PREVIOUS SUNDRY NOTICE DATED 5/28/2008 INCORRECTLY REPORTED AS OFF LEASE MEASUREMENT. WE ARE FILING THIS SUNDRY NOTICE FOR INFORMATION PURPOSE ONLY. ATTACHED ARE UPDATED SITE FACILITY DIAGRAMS FOR THESE WELLS. ALSO ATTACHED IS THE GAS ALLOCATION REPORT.

WELLS UNDER LEASE #NMLC071949:

PAPAGAYO FEDERAL 1

KELLER 27 FEDERAL 1 - 30-025-37905 - SEC 27-T23S-R34E - 1767 FSL & 600 FWL, NWSW.

ALLOCATION METERS ARE LOCATED ON LEASE AT EACH WELL SITE.

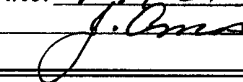
PAPAGAYO FEDERAL 1 - METER #6021416086 - TOTALFLOW 6413 ALLOCATION METER

KELLER 27 FEDERAL 1 - METER #6021116581 - BRISTOL 3340 ALLOCATION METER

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 1-19-09



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #65729 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 12/18/2008 (09KMS0277SE)	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPEC.
Signature (Electronic Submission)	Date 12/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		JAMES A AMOS Title SUPERVISOR EPS	Date 01/19/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #65729 that would not fit on the form

32. Additional remarks, continued

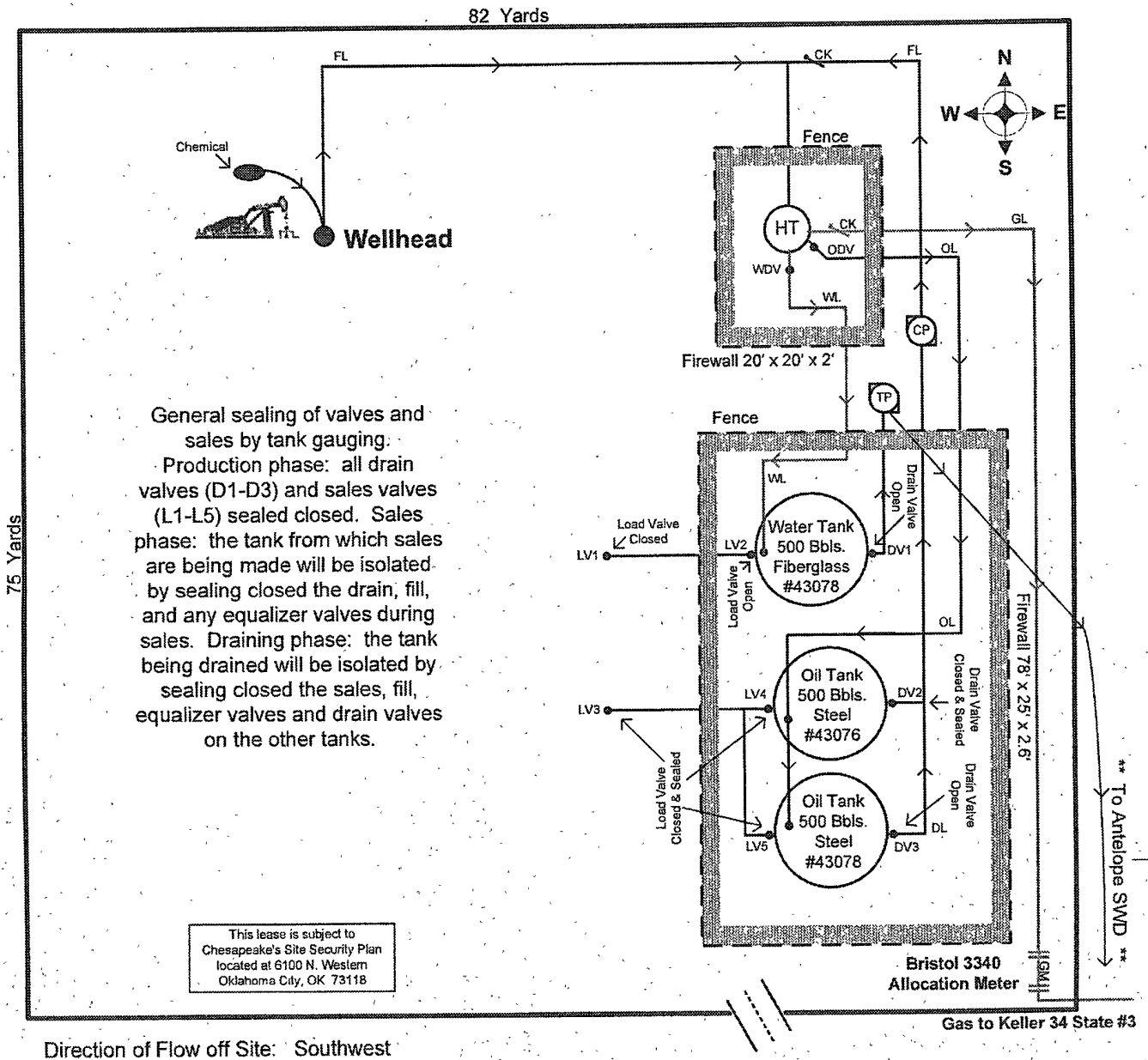
BOTH OF THE ALLOCATION METERS FLOW TO THE KELLER 34 STATE #3 SALES METER. CHESAPEAKE PAYS PRODUCTION ROYALTIES FROM THE ALLOCATION METERS.

(CHK PN 890714 & 819029)

CHESAPEAKE OPERATING, INC.

CHK Name & Number: KELLER 27 FEDERAL 1 819029
API Number: 30-025-37905
County: LEA
State: NM
Field: BELL LAKE
Qtr Qtr Calls: NWSW
Sec/Twnshp/Rng: 27-23S-34E
Number of Acres: 40

Regulatory Agency:	BLM
Lease Sign Type:	APD WELL
CA#	100% BLM LEASE
APD Lease #:	NMLC-071949
Federal/Indian:	FEDERAL
Last Violation:	NONE
District:	PERMIAN NORTH
Field Office:	HOBBS

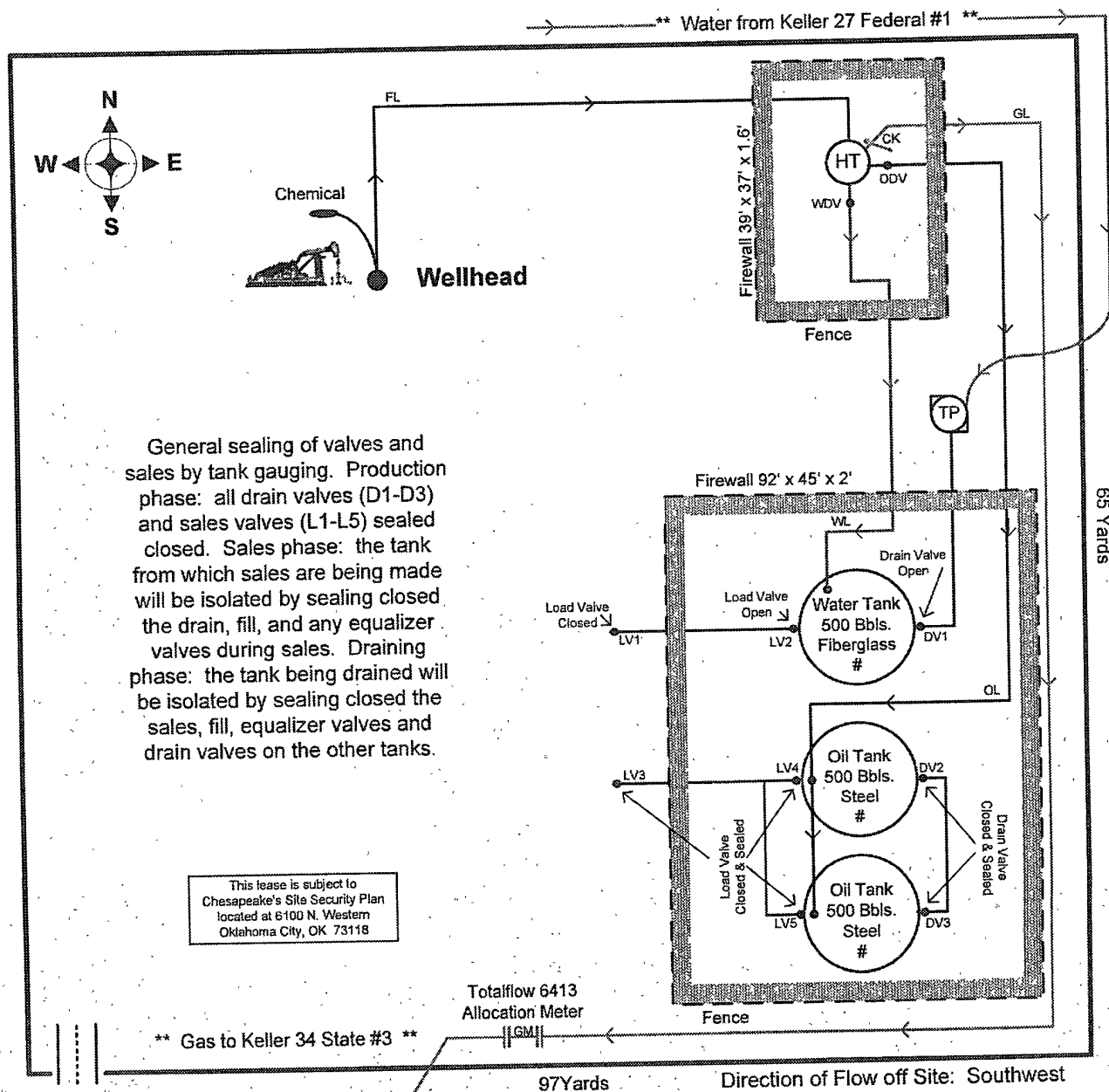


Prepared by: Jackie Reynolds
Date: 5-7-2008

Approved by:
Date: 12/1/2011

CHESAPEAKE OPERATING, INC.

CHK Name & Number:	PAPAGAYO FEDERAL 1 890714	Regulatory Agency:	BLM
API Number:	30-025-32543	Lease Sign Type:	APD WELL
County:	LEA	CA#	100% BLM LEASE
State:	NM	APD Lease #:	NMLC 71949
Field:	BELL LAKE EAST	Federal/Indian:	FEDERAL
Qtr Qtr Calls:	SWSW	Last Violation:	UNKNOWN
Sec/Twnshp/Rng:	27-23S-34E	District:	PERMIAN NORTH
Number of Acres:	600	Field Office:	HOBBS



Prepared by: Jackie Reynolds
Date: 5-7-2008

Approved by:
Date:



Gas Allocation Report

Delivery System DSBONANAZACD BONANZA FED 1 STRATA CDP DEL SYS Production Date 10/31/2007 MCF Variance 1,016.03 16.12%
 Field Office HOBBS MMBTU Variance 1,374.80 16.06%

Meter Code	Meter Name	Transporter Code	Transporter Name	State Volume	MMBTU	State	Web/Dry
Disposition TRANS							
6099515992	KELLER 34 STATE 1 CDP SALES	301058CEMI	SOUTHERN UNION GAS	5,125.26	7,020.34	15.03	DRY
Total:				5,125.26	7,020.34		
Disposition FUEL							
FM890732	BONANZA FEDERAL 1 FUEL			30.23	31.00	15.03	DRY
FM890686.2	CIGUENA STATE 2 FUEL USE			129.68	133.00	15.03	DRY
Total:				159.91	164.00		
Total:				5,285.16	7,184.34		

Zone Code	Zone Name	Days	Theo MCF	Theo MMBTU	BTU Factor	Flow PB	Fuel MCF	Fuel MMBTU	Fuel PB	Sales MCF	Sales MMBTU	Sales PB
890732.01	BONANZA FEDERAL 1	29	30.23	31.00	1.0000	15.03	30.23	31.00	15.03	0.00	0.00	15.03
890733.01	BONANZA FEDERAL 3	31	0.00	0.00	0.0000	15.03	0.00	0.00	0.00	0.00	0.00	15.03
890686.01	CIGUENA STATE 1	31	146.57	209.60	1.3934	15.03	0.00	0.00	0.00	174.23	249.11	15.03
890687.01	CIGUENA STATE 2	24	129.68	133.00	1.0000	15.03	129.68	133.00	15.03	0.00	0.00	15.03
610210.01	KELLER 22 FED 1	0	0.00	0.00	0.0000	15.03	0.00	0.00	0.00	0.00	0.00	15.03
619029.01	KELLER 27 FED 1	31	479.61	701.98	1.4271	15.03	0.00	0.00	0.00	418.06	612.22	15.03
610218.01	KELLER 27 FED 2	0	0.00	0.00	0.0000	15.03	0.00	0.00	0.00	0.00	0.00	15.03
819026.01	KELLER 33 STATE 2	26	760.17	1,017.42	1.3050	15.03	0.00	0.00	0.00	619.30	829.27	15.03
819025.01	KELLER 34 STATE 1	30	1,122.40	1,502.22	1.3050	15.03	0.00	0.00	0.00	914.39	1,224.42	15.03
819028.01	KELLER 34 STATE 2	24	959.44	1,284.12	1.3050	15.03	0.00	0.00	0.00	791.65	1,045.67	15.03
619027.01	KELLER 34 STATE 3	31	1,971.94	2,639.26	1.3050	15.03	0.00	0.00	0.00	1,605.61	2,151.19	15.03
890714.01	PAPAGAYO FEDERAL	31	328.59	476.75	1.4147	15.03	0.00	0.00	0.00	286.43	415.78	15.03
890734.01	PRONGHORN STATE	30	372.47	563.79	1.4759	15.03	0.00	0.00	0.00	324.67	491.68	15.03
Total:			6,301.20	8,559.14			159.91	164.00		5,125.26	7,020.34	

Delivery System = DSBONANAZACD
 BONANZA FED 1 STRATA CDP DEL SYS
 Production Date Between 10/01/2007
 12:00:00AM AND 10/31/2007 11:59:00PM
 Min Well Count = 0
 Minimum % Variance = 0

Printed: 2/20/2008 9:24:07 AM

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