

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JAN 26 2009

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28299
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. D. Grimes (NCT-B)
8. Well Number #9
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs; Tubb, Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location
Unit Letter A : 510 feet from the North line and 660 feet from the East line
Section 33 Township T18S Range R38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3638' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: open existing Drinkard Perfs <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Drinkard perfs @ 6638-6952'
1/15/09 MI & RU Service unit, SD
1/19/09 Unset & TOO H w/RBP, TIH w/prod & btm hole assembly
1/20/09 Put well back on prod

Administrative Order DHC-4118 - dated 11/9/08
Administrative Order PC-1202 - dated 10/22/08

WELLBORE SCHEMATIC IS ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 1/22/09

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 27 2009
Conditions of Approval (if any):

Grimes NCT-B #9

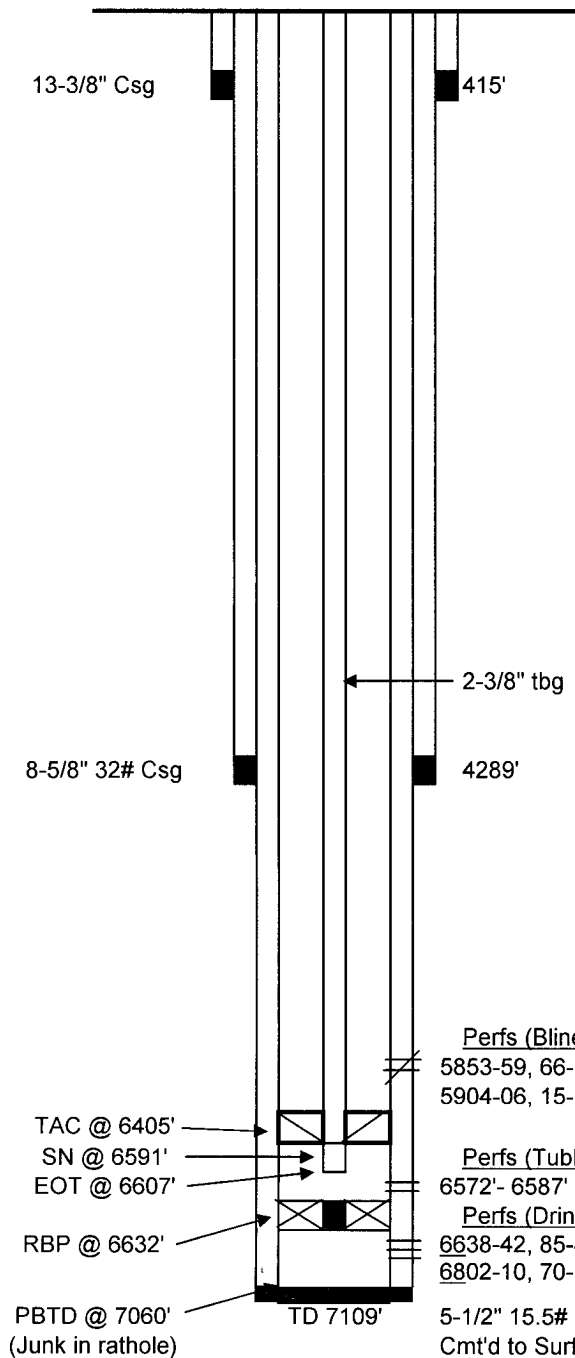
Current Wellbore Schematic

Dr'd 8/83

KB: 3655.5'

GL: 3638'

Z: 17.5' AGL



Proposed Tubing Detail		Length	Depth
KB - Pumping Tee		14.00	14.00
204 jts 2-3/8" 4.7# J55 8rd EUE tbg		6387.85	6401.85
2-3/8"x 5-1/2" TAC (40K Shear)		2.80	6404.65
6 jts 2-3/8" tbg		184.97	6589.62
2-3/8" SN		1.10	6590.72
2-3/8" Perf'd OPMA		16.00	6606.72

Proposed Rod Detail		Length
1-1/4" PR w/ 1-1/2"x 12' Liner		22.00
7/8" D Gr Ponies (none)		-
98 7/8" D Gr Rods w/ SH T-Cplgs		2450.00
164 3/4" D Gr Rods w/ Reg T-Cplgs		4100.00
2"x 1-1/2"x 20' RHBC HVR pump		20.00
1" Gas Anchor		6.00

Perfs (Blinebry)

5853-59, 66-73, 74-76, 87, 91-93
5904-06, 15-17

Cmt Squeezed

Perfs (Tubb)

6572'- 6587'

2 spf / 32 holes

Perfs (Drinkard)

6638-42, 85-89, 6710-14, 40-44, 61-65, 84-88
6802-10, 70-74, 88-92, 90, 6914-18, 48-52

1 & 2 spf

5-1/2" 15.5# & 17# Csg
Cmt'd to Surface

G.Mendenhall
9/4/2008