District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District III

District III

District III

District III

Form C-104

Revised Feb. 26, 2007

<u>District III</u> 1000 Rio Brazo District IV	s Rd., Az	rtec, NM	87	BBS		il Conservat	tion Division t. Francis Dr.			Submit to	App	ropriate District Offic 5 Copies	
1220 S. St. Fran					12	Santa Fe, N				[		AMENDED REPORT	
Operator na		Addres	SS	EST FC	OR ALL	OWABLE .	AND AUTHO	RIZATION TO TRANSPORT <sup>2</sup> OGRID Number  247128					
400 W. III	inois, S	Ste. 160					<sup>3</sup> Reason for Filing Code/ Effective Date						
Midland, <sup>4</sup> API Numb		701	<sup>5</sup> Poo	l Name			Return to production - 1/15/09 <sup>6</sup> Pool Code						
30 -025-05217 Denton, Devonian							16910						
<sup>7</sup> Property Code <b>302276</b>		8 Property Name TD Pope 36					9 Well Number 9						
	II. 10 Surface L Ul or lot no. Section		1 1		Lot.Idn	Feet from the	North/South Lin	e Feet f	Feet from the		line	County	
C	1		4S 37E		660		North	1650		West		Lea	
	ottom I							1	· · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section	n Tov	vnship	Range	Lot Idn	Feet from the	North/South line	e   Feet fi	rom the	East/West	line	County	
12 Lse Code <b>P</b>	Lse Code P P Code		ethod 14 Gas Connection Date			<sup>15</sup> C-129 Permit Number <sup>16</sup>		<sup>6</sup> C-129 E	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil a		s Tran	sporte	ers									
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
159639 G		Genesis Crude Oil 500 Dallas, Ste 2500									0		
Ho		Houst	on, TX	X 77002									
32398 JL Davi			vavis								G		
Mic			211 N. Colorado Midland, TX 79701										
										l l l manufactura			
IV. Wel	l Com	pletior	n Data										
<sup>21</sup> Spud Date		<sup>22</sup> Ready		Date 12,644		<sup>23</sup> TD	<sup>24</sup> PBTD <b>12,640'</b>		<sup>25</sup> Perforatio <b>12,318-12,62</b> 0		<sup>26</sup> DHC, MC		
27 Hole Size			<sup>28</sup> Casing & Tubing Siz		g Size	<sup>29</sup> Depth Set			30	30 Sacks Cement			
17 1/2"			13	13 3/8"			322'			350 sx			
11"			9	9 5/8"			4773'			2814			
7 7/8"		5	1/2''			12,643'			750				
<b>T7 T7</b> 11	ingin	2-4											
V. Well Test Date  31 Date New Oil  32			ata Gas Delivery Date			Test Date	<sup>34</sup> Test Length		35 Tbg. Pressure			<sup>36</sup> Csg. Pressure	
01/15/2009				01/21/2009		24 hrs							
<sup>37</sup> Choke Size 3		<sup>38</sup> Oil <b>36</b>		1594	<sup>9</sup> Water	<sup>40</sup> Gas <b>40</b>					41 Test Method		
<sup>42</sup> I hereby cer been complied complete to the Signature:	d with a	nd that i	the info	rmation g	iven abov		Approved by:	OIL (	CONSER	EVATION DI	VISI	NO	
Printed name: 1.							Title: PETROLEUM ENGINEER						
Title:							Approval Date:						
Regulatory Analyst  E-mail Address: LHunt@celeroenergy.com							JAN282009						
Date: 01/23/2009 Phone: (432)686-1883						3							
				( 102	,000 100	-							