

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

June 19, 2008

RECEIVED

JAN 27 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO. /  
30-025-38849

5. Indicate Type of Lease

STATE ☒ FEE ☐ ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
CENTRAL VACUUM UNIT ☒8. Well Number 238 ☒9. OGRID Number 4323 ☒10. Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES ☒

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 10 feet from the SOUTH line and 420 feet from the EAST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3985' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO ALTER CASING PROGRAM

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON REQUESTS THE OPTION OF NOT RUNNING THE PROGRAMMED & APPROVED INTERMEDIATE STRING IF HOLE CONDITIONS WARRANT. THE INTERMEDIATE CASING STRING IS DESIGNED TO CASE OFF SOME EXPECTED WATER ZONES & GIVE AN EXTRA BARRIER FOR CORROSION RESISTANCE. HOWEVER, WITH THE SURFACE CASING STRING NOW BEING SET INTO THE RUSTLER ANHYDRITE AND THUS COVERING SOME OF THE HISTORICALLY CORROSIVE ZONES, SOME OF THE ADVANTAGE OF HAVING AN INTERMEDIATE STRING GOES AWAY. IF WE DON'T EXPERIENCE WATER FLOWS WHILE DRILLING WE WON'T REQUIRE THE INTERMEDIATE CASING STRING TO ISOLATE THEM. THE 'REQUESTED' OPTION IS LISTED BELOW

14.75" HOLE, 11.75", 42# CASING TO 1510' (RUSTLER ANHYDRITE).

CEMENT WITH 720 SX 14.8 PPG CL C W/1% CACL2 &amp; 0.1255 LB/SX POLY FLAKE

YIELD 1.34 CU FT/SX, MIX WATER 6.362 GAL/SX

7.875" HOLE, 5.5", 15.5# CASING TO 5200.

CEMENT WITH 950 SX 14.8 PPG CL C W/10 LB/BBL MICROBOND, 0.5% HALAD-322, 0.15% HR-800

0.25 LB/SX D-AIR

1.45 FT/SX YIELD, 6.73 GAL/SX MIX WATER

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 01-26-2009

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JAN 28 2009