Submit 3 Copies To Appropriate District VED State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources May 27, 2004	
District I 1625 N French Dr , Hobbs, NM JAN 2 8 2(109 District II OIL CONSERVATION DIVI	WELL API NO. 30-041-20198
1301 W. Grand Ave., Artesia PMBBSOCD 1220 Gandle Gt. Francis D	SION
District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No. K3582
SUNDRY NOTICES AND REPORTS ON WELLS I(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	UCH .
PROPOSALS.)	Todd Lower SA Unit 8. Well Number
1. Type of Well: Oil Well Gas Well Other Injection	323
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Todd Lower San Andres (Assoc)
4. Well Location	
Unit Letter C: 640 feet from the north	line andline line west line
Section 32 Township 7S Range	36E NMPM County Roosevelt
11. Elevation (Show whether DR, RKE	B, RT, GR, etc.)
4123'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water we	
Pit Liner Thickness: mil Below-Grade Tank: Volumebb	ols; Construction Material
12. Check Appropriate Box to Indicate Nature NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL	of Notice, Report, or Other Data SUBSEQUENT REPORT OF: OIAL WORK
TEMPORARILY ABANDON	ENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING COMPLETION CASING	GITEST AND
OTHER: OTHER	:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
	The Oil Conservation Division Must be notified
	24 hours prior to the beginning of plugging operations
See Attachment	
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
	Sr. Regulatory Analyst DATE (27/09
Type or print name David Stewart	ess: david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only Malow Marine	Se a la lacas
APPROVED BYTITLE	DATE 2/3/2009
Conditions of Approval, if any:	

COMPLIANCE OFFICER

Page 2 (C-103 Attachment)

TLSAU #323 - 30-041-20198

TD-4320' Perfs-4274-4297'

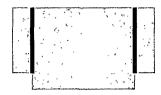
8-5/8" 24# @ 291' w/ 150sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 14# csg @ 4320' w/ 275sx, 7-7/8" hole, TOC-2573'-Calc

Circ Hole w/ 10# MLF and between plugs

- 1. RIH & Set CIBP @ 4224' M&P 25sx cmt
- 2. M&P 25sx cmt @ 3543-3408'
- 3. Cut & Pull 5-1/2" csg @ +/- 2435'
- 4. M&P 45sx cmt @ 2485-2335' WOC-Tag
- 5. M&P 45sx cmt @ 1600-1485' WOC-Tag
- 6. M&P 45sx cmt @ 1200-1085' WOC-Tag
- 7. M&P 125sx cmt @ 341'-Surface

OXY USA Inc. - Proposed Todd Lower SA Unit #323 API No. 30-041-20198

125sx @ 341'-Surface



12-1/4" hole @ 291' 8-5/8" csg @ 291' w/ 150sx-TOC-Surf-Circ

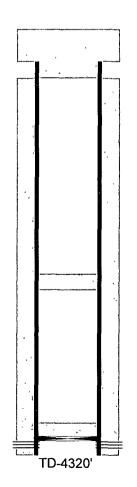
45sx @ 1200-1085' WOC-Tag

45sx @ 1600-1485' WOC-Tag

45sx @ 2485-2335' WOC-Tag

25sx @ 3543-3408'

CIBP @ 4224' w/ 25sx



Cut & Pull 5-1/2" csg @ +/- 2435'

7-7/8" hole @ 4320' 5-1/2" csg @ 4320' w/ 275sx-TOC-2573'-Calc

Perfs @ 4274-4297'

OXY USA Inc. - Current Todd Lower SA Unit #323 API No. 30-041-20198

