

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources FEB 04 2009 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)								5. Lease Name or Unit Agreement Name EUNICE KING 6 Well Number. 35			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8 Name of Operator CHEVRON U.S.A. INC.								9 OGRID 4323			
10 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705								11 Pool name or Wildcat PENROSE SKELLY; GRAYBURG 503507			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	28	21-S	37-E		1260	NORTH	330	WEST	LEA	
BH:											
13 Date Spudded 10-21-08		14 Date T.D. Reached 10-28-08		15. Date Rig Released 12-05-08		16 Date Completed (Ready to Produce) 11-20-08		17. Elevations (DF and RKB, RT, GR, etc) 3470' GL			
18 Total Measured Depth of Well 4300'				19 Plug Back Measured Depth 4254'		20 Was Directional Survey Made? YES		21 Type Electric and Other Logs Run NEUTRON/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3700-3923' GRAYBURG											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		1234'		11"		580 SX		150 SX CIRC	
5 1/2"		15.5#		4300'		7.875"		900 SX		27 SX CIRC	
24. LINER RECORD						25 TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8"	3645'					
26 Perforation record (interval, size, and number) 3700-05, 3709-18, 3723-27, 3731-37, 3748-555, 3776-86, 3790-98, 3818-28, 3831-41, 3854-64, K 3877-87, 3902-05, 3913-23						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3700-3923' FRAC W/88,000 GALS YF1255					
28 PRODUCTION											
Date First Production 12-13-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD					
Date of Test 12-15-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 148	Water - Bbl 279	Gas - Oil Ratio 5286				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD								30 Test Witnessed By			
31 List Attachments SURVEY											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Denise Pinkerton</u> Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 02-02-2009 E-mail Address leakejd@chevron.com											

Samuel King #35

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1200	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1288	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2418	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2550	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2823	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3357	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3625	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3939	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1200		RED BEDS				
1200	1288		ANHYDRITE				
1288	2418		SALT				
2418	2550		ANHYDRITE, DOLOMITE				
2550	2823		SANDSTONE,DOLO,ANHY				
2823	3357		ANHYDRITE,DOLO, SAND				
3357	3625		SANDSTONE, DOLO, ANHY				
3625	3939		DOLOMITE, SANDSTONE				
3939	TD		DOLOMITE				

Chevron North American Exploration
15 Smith Road
Midland, TX 79705

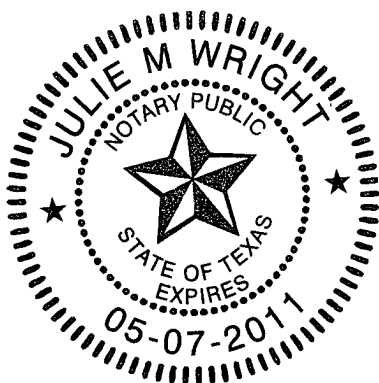
Eunice King #35
Lea County, New Mexico


30-025-39203

28-215-37E

1260 FNL 330FWL

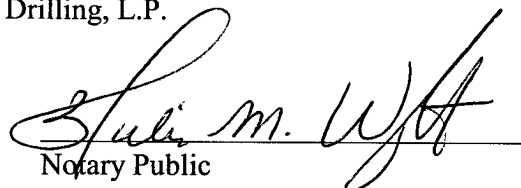
222	2.22	0.4	0.70	1.55	1.55
877	6.55	0.3	0.53	3.44	4.99
1229	3.52	0.2	0.35	1.23	6.22
1700	4.71	0.3	0.53	2.47	8.70
2178	4.78	2.4	4.20	20.08	28.77
2399	2.21	3	5.25	11.60	40.38
2622	2.23	1.5	2.63	5.85	46.23
3019	3.97	0.8	1.40	5.56	51.79
3481	4.62	0.7	1.23	5.66	57.45
3958	4.77	0.6	1.05	5.01	62.46
4274	3.16	0.6	1.05	3.32	65.77





Archie Brown - General Manager

The attached instrument was acknowledged before me on the 5th day of
November, 2008 by Archie Brown - General Manager, CapStar Drilling, L.P.



Notary Public

