

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

RECEIVED

FEB 06 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32920

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number

129

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar GBR-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: H feet from the 1340 line and North feet and 59 from the East lineSection 18 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4206' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

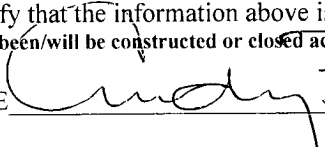
REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Recompletion ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Sr. Regulatory Tech

DATE 1-27-09

Type or print name

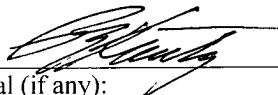
Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

FEB 11 2009

Conditions of Approval (if any):

Caprock Maljamar Unit 129
30-025-32920
Recompletion

9-4-08 - Unhung unit head unset pmp POH rods PR 26'x 1 1/4 , 12' x 1" sub, 35 - 7/8 rods, 118 - 3/4 rods, 10 - 1 " rods, pmp, GA10'x 1 1/4 , ND WH NU BOP w/ catch pan , POH 125 jts 2 7/8 tbg , S.N, 4' x 2 7/8 perf sub, 1 - mud jt & BP PU 6 DC, bit sub, & 4 3/4 bit , RIH w/ 123 jts tag, @ 4304' , came out w/ 14 jts to get above perf. SION.

9-5-08 - RBIH 12 jts , pick up swivel , started @ 4304' circ. & drilling , cir scale & iron sulfate & little sand tag @ 4435' started circ., medal shaving , stop drilling cir. hole clean.LD swivel , POH work string 2 7/8 tbg LD 121 jts & LD 6 DC & 4 3/4 bit, & bit subs, S.I. BOP ,

9-8-08 - RU Gray WL , first run perf from 4403' to 4288', POH slick gun, pick up second slick gun perf from 4276' to 4043' , total holes 60 , RD GWL, RU tbg tester. test 2 7/8 tbg to 6000 psi RIH w/ pkr & 117 jts , left pkr swing @ 3932' close well in.

9-9-08 - Open BOP RBIH w/ 7 jts , set pkr @ 4233' , RU Cudd acid trks, test lines to 5500 psi, acidize perf 4247' to 4435' w/ 7400 gals 15 % HCL , in three stages, start w/ wtr 28 bbls pres 1605 psi , start acid pmp 44 bbls rate 5.0 bpm 2138 psi, acid on formation top perf 26.6 bbls rate 5.0 bpm , 2283 psi, on 4th block on formation psi 2773, comunicated back side pres down to 1978, had good block action, S.I.Bleed tbg down, 30 bbls ,POH 9 jts & LD set arrow set pkr @ 3950' acidize from 4043' to 4403', start on second stage made 3 stages of acid & 3 stages of salt block , good block action, 4000 gals 15 % HCL , total acid pmp 277 bbls , & 6300 # of rock salt, isip 2560 psi, 5 min 2225 psi, 10 min 2006 psi, 15 min 1964 psi, max psi 4000 # , avg psi 2300 # , rate 5.0 bpm, total bbls to recover 400 bbls. S.I. 1 hr open tbg vavle 1800 psi, flow back 3 hr flow 79 bbls wtr, low gas , total bbls to recover 311 bbls, close BOP

9-10-08 - Check tbg pres 200 # , bleed well down, start swabbing check fluid level 300' made 35 runs, swab 156 bbls 2 % oil cut & low gas, check fluid level 3500' close BOP

9-11-08 - Check tbg pres, 150 psi bleed well down, start swabbing , check fluid level 1600' swab to 1:00 p.m. made 14 runs swab 68 bbls , 1 % oil cut low gas, bbls need to recover 87 bbls , LD swab tools Unset pkr , POH tbg & LD work string 2 7/8 tbg - 118 jts & pkr, close BOP

Caprock Maljamar Unit 129
30-025-32920
Recompletion

9-12-08 - RU tbg tester , tally tbg BIH 125 jts 2 7/8 tbg tested ok, RD tbg tester, ND BOP NU WH run paraffin knives , maded 2 runs to 1500' . Run pmp 2 1/2 x 1 3/4 x 20' w/ GA 1 3/4 x 10' , 10 - 1' rods, 117 - 3/4 rods, 36 - 7/8 rods, 4' x 7/8 sub, 14' x 1 1/2 PRL, 26' x 1 1/4 PR, space pmp hung well , pres tbg to 500 psi hold good, hot wtr back side w/ 40 bbls RD hot oiler , RD PU clean loc. left unit running