

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26998
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2519
3. Address of Operator 4001 Penbrook Street Odessa TX 79762		7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3467
4. Well Location Unit Letter <u>H</u> : 2300 feet from the <u>North</u> line and <u>1250</u> feet from the <u>East</u> line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPMLea County <u>NM</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3923' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS ☐
CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/03 Pulled Duoline tbg, LD & sent-in for inspection. PU trip bit & scraper to 4250', LD scraper, PU bit & DC's, RIH to 4250', broke circ, csg leak around WH. Dug out leak @ 2' below WH. COOH w/tbg., LD collars-bit. PU RBP & pkr, GIH & set RBP @ 2368'. Press. tst csg coming uphole, isolate csg leaks, 4' below surf. COOH LD tbg & pkr. RD DDU. Had backhoe dig out cellar exposing bad pipe. Rep 6' of 5-1/2" csg & re-plum surf pipe to GL, backfill cellar, RU DDU on rig matting boards, over well again. 11/04/03 RU DDU over well, NU BOP, RU pmp trk on csg & tst to 500#, csg OK. PU retrieving tool & GIH, wash sand off RBP rel. plug COOH, PU bit on DC's & GIH to top of perfs, SISD.
11/05/03 GIH w/bit, DC's & work string. Clean up csg dn to 4715', COOH LDDC's, PU csg scraper & trip to 4580'.
11/06/03 GIH w/RBP & pkr. Begin tstg csg. RBP @ 4580' will not set, come up hole trying to set tools every 15'. Work way up hole to 4271', set RPB, set pkr @ 4250', press. tst RBP to 500#, good tst, load back side & press. tst csg stg dn to 4250' @ 500#, watch for leak-off, 30 min. csg tst O.K., release tools, SISD.
11/07/03 COOH w/RBP & pkr, LD work stg, SD waiting on NMOCD, correct pkr setting depth SISD.
11/10/03 Safety mtg w/DDU crew, unload rack tally new 2-7/8" TK-70 tbg. Run tbg testers, PU new inj pkr & GIH w/tbg. Tstg tbg to 5000#, ran 134 jts total, pkr set @ 4247', tst pkr to 500#, GIE off pkr & circ pkr fluid, get back on pkr & press tst csg to 500#, csg tst good, no leak off.
11/11/03 MIRU pmp trk, press tst & chart csg. Press tst to 500#, run 30 min press chart. Rel press, ND BOP, NU WH, RD DDU, put well on wtr injection. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 12/02/2003

Type or print name Celeste G. Dale

Telephone No. (432)368-1667

(This space for State use)

APPROVED BY Henry W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER DATE DEC 05 2003
Conditions of approval, if any:

