Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

BUREAU OF LAND MANAGEMEN I	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	
 SUBMIT IN TRIPLICATE - Other instructions on reverse side	

SUNDRY NOTICES AND REP	LC029489B			
Do not use this form for proposals to abandoned well. Use Form 3160-3 (A	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other inst	ructions on reve	rse side	7. If Unit or CA/Agreement, Name and/or No. Unit Agreement NMNM84603X	
Type of Well ☐ Oil Well ☐ Gas Well ☒ Other	8. Well Name and No.			
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·		Central Corbin Qn Unit #203	
Saga Petroleum LLC 3a. Address	3b. Phone No. (ii	moluda area coda)	9. API Well No. 30-025-29364	
415 W. Wall, Suite 1900, Midland, TX 79701	3	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript 660' FSL & 660' FWL Sec. 4 (M) T18S, R33E	Corbin Queen 11. County or Parish, State Lea NM			
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
□ Notice of Intent □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pert If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) 11-20-03 Blow well to pit, NDWH, release pkr, P stds to 2000 psi. Found pin hole in #78, finish test NUWH & set pkr to stop wtr flow 11-21-03 Release pkr & RU pump trk & circ 90 b for 30 mins-good. Return well to inj	ly, give subsurface located the Bond No. on file results in a multiple comfiled only after all require OOH w/tbg, See st'g all tbg. POOH bls pkr fluid. Research	on Temporarily Ab Water Disposal timated starting date of any p ions measured and true vertice with BLM/BIA. Required su pletion or recompletion in a n ements, including reclamation no HIT coming out, b 1 & PU pkr & RIH on et pkr w/14K tension.	Well Integrity Other Workover oandon oroposed work and approximate duration thereof. al depths of all pertinent markers and zones, besquent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once a, have been completed, and the operator has oull plug tbg & RIH testing every 14 130 jts cmt lined tbg EOP 4120'. NUWH & press test pkr to 560 psi	
Copy chart on back of form to BLM, original charters of the BLM, or grant of the		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.1. V 2 5 2003	
Name (Printed/Typed) Bonnie Husband	Titi Pr	e oduction Analyst	EZI- LE GARY GOURLEY PETROLEUM ENGINEER	
Signatur Sustand	Dat	Date 11/24/2003		
	FOR FEDERAL C	R STATE OFFICE US	E	
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice of certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

