

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Aztec, NM 87410
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-025-37306
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No
 VO 6620

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name
 West Lovington "19" State

6. Well Number
 1

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Pride Energy Company

9. OGRID
 151323

10. Address of Operator
 P.O. Box 701950, Tulsa OK 74170

11. Pool name or Wildcat
 Shoebar North (Wolfcamp)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	19	16S	36E		2310	S	330	E	Lea
BH:										

13. Date Spudded 3/31/07
 14. Date T.D. Reached 12/14/07
 15. Date Rig Released 12/15/07
 16. Date Completed (Ready to Produce) 2/14/08
 17. Elevations (DF and RKB, RT, GR, etc) 3945 GR

18. Total Measured Depth of Well 11,710'
 19. Plug Back Measured Depth 11,680'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run DL/ ML/ GR, CN/ PD/ GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Wolfcamp 10,162-670

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	500 sx- circ.	0
8 5/8"	32#	4,200'	11"	1,850 sx- circ.	0
5 1/2"	17# & 20#	11,700'	7 7/8"	675 sx-	0
				1,100 sx- 2 stg.	

LINER RECORD

24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

25. SIZE	DEPTH SET	PACKER SET
2 7/8"	10,970"	

26. Perforation record (interval, size, and number)
 10,162-967, 1 spf, 65 holes
 11,414-514, 2 spf, 44 holes
 11,555-621, 2 spf, 16 holes
CIBP 4375 per JP

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,162-967	8,500 gals acid
11,414-514	8,500 gals 15% acid
11,555-652	1,000 gals 15% acid

PRODUCTION

28. Date First Production 2/10/08
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping,
 Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4/1/08	24	9/64		20	29	155	1450 1

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
	200		20	29	155	41

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold
 30. Test Witnessed By

31. List Attachments
 Perforation record & acid etc

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial
 Latitude _____ Longitude _____ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Matthew L. Pride* Printed Name: Matthew L. Pride Title: President of Pride Production Date 12/10/08
 Co., Inc., as General Partner of
 Pride Energy Company
 E-mail Address: mattp@pride-energy.com

