

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

FEB 25 2009

220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-20142

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W.A. RAMSEY NCT-B

8. Well Number 3

9. OGRID Number 4323

10. Pool name or Wildcat

TUBB OIL AND GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 330 feet from the NORTH line and 330 feet from the EAST line

Section 25 Township 21-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3500' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER INTENT TO TEMPORARILY ABANDON

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL IS ON THE NMOC INACTIVE WELL LIST. THE WELLBORE IS BEING RETAINED FOR FUTURE DHC AFTER PRODUCT PRICES RECOVER.

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORY SPECIALIST

DATE 02-23-2009

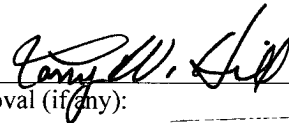
Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:



TITLE

DISTRICT 1 SUPERVISOR

DATE

FEB 26 2009

Conditions of Approval (if any):

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

W. A. Ramsey (NCT-B) # 3
Tubb Oil & Gas Field
T21S, R36E, Section 25
Charge To: UCU476900

Job: TA All Zones

Procedure:

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
2. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with production tubing string.
3. MI & RU Gray WL electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 7" 23# csg) to 6280'. POH. GIH and set CIBP in 7" csg at 6250'. POH. GIH and dump 35' cement on top of CIBP. POH. GIH and set CIBP in 7" casing at 5475'. POH. GIH and dump 35' cement on top of CIBP. POH. GIH and set CIBP in 7" casing at 5125'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note: Use Lane Wells GR/Neutron Log dated 7/17/63 for depth correlation.**
4. GIH with 2 7/8" tbg string to 5075'. Reverse circulate well clean from 5075' using corrosion inhibited 2% KCl water. Pressure test csg and CIBP to 500 psi. POH LD 2 7/8" tbg string.
5. Remove BOP's and install flanged-type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 7" csg string.
6. Notify NMOCD of MIT Test. Pressure test 7" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

AMH
2/18/2009

Current Wellbore Diagram

Location:

330' FNL & 330' FEL
Section 25
Township 21S
Range 36E
County Lea State NM

Elevations:

GL	3500'
KB	3513'
DF	3512'

TOL @ 3551'

Tbg Detail:
None

CIBP @ 5417'

CIBP @ 6550'
(35' cmt on top)

COTD: 5417'
PBTD: 5417'
TD: 6700'

Updated: 9/28/99

Well ID Info:

Chevno FB3629
API No 30-025-20142
L5/L6 U413500 & U463600
Spud Date 6/26/63
Compl Date 7/31/63

Surf. Csg: 13 3/8", 48#, H-40
Set: @ 362' w/ 350 sks
Hole Size: 17 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Prod. Csg: 9 5/8", 36#, J-55
Set: @ 3678' w/ 375 sks
Hole Size: 12 1/4"
Circ: No TOC: 2210'
TOC By: Temperature Survey

Perfs:	Status
5159-69'	Paddock - Cmt Sqzd

5492-96'	Blinebry - Below CIBP
5516-20'	Blinebry - Below CIBP
5600-04'	Blinebry - Below CIBP
5630-34'	Blinebry - Below CIBP
5736-40'	Blinebry - Below CIBP
5780-84'	Blinebry - Below CIBP

6625'	Drinkard - Below CIBP
6645'	Drinkard - Below CIBP
6654'	Drinkard - Below CIBP

Liner: 7" OD 23# J-55
Set: @ 6699' w/ top @ 3551'
Hole Size: 8 3/4"
Circ: Yes **TOC:** 3551' (Top of liner)
TOC By: Circulated

By: A M Howell

Location:
 330' FNL & 330' FEL
 Section 25
 Township 21S
 Range 36E
 County Lea State NM

Elevations:
 GL 3500'
 KB 3513'
 DF 3512'

TOL @ 3551'

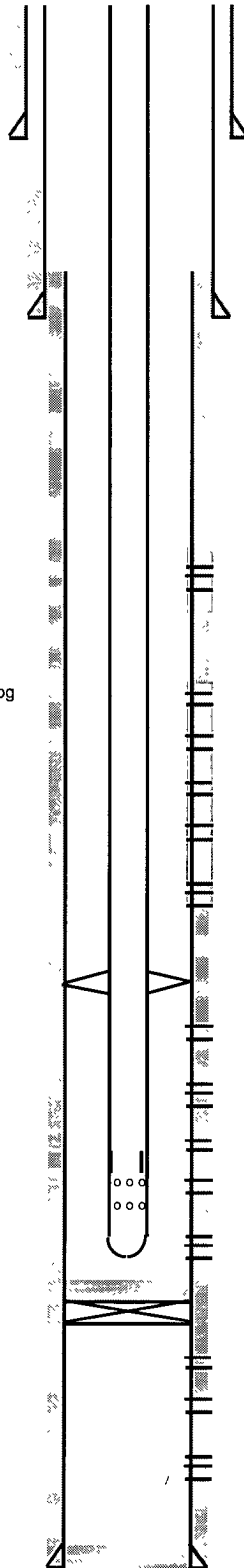
Tbg Detail:
 BP @ 6470'
 1 jt 2 3/8" tbg
 2 3/8" x 4' perf sub
 SN @ 6435'
 8 jts 2 3/8" EUE 8R J-55 tbg
 TAC @ 6200'
 200 jts 2 3/8" EUE 8R J-55 tbg

CIBP @ 6550'
 (35' cmt on top)

COTD: 6515'
PBTD: 6515'
TD: 6700'

Updated: 9/28/99

Proposed Wellbore Diagram



By: A M Howell

Well ID Info:
 Chevno FB3629
 API No 30-025-20142
 L5/L6 U47
 Spud Date 6/26/63
 Compl Date 7/31/63

Surf. Csg: 13 3/8", 48#, H-40
Set: @ 362' w/ 350 sks
Hole Size: 17 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Prod. Csg: 9 5/8", 36#, J-55
Set: @ 3678' w/ 375 sks
Hole Size: 12 1/4"
Circ: No **TOC:** 2210'
TOC By: Temperature Survey

Perfs: **Status**
 5159-69' Paddock - Cmt Sqzd

5492-96' Blinebry - Cmt Sqzd
 5516-20' Blinebry - Cmt Sqzd
 5600-04' Blinebry - Cmt Sqzd
 5630-34' Blinebry - Cmt Sqzd
 5736-40' Blinebry - Cmt Sqzd
 5780-84' Blinebry - Cmt Sqzd

6281-89' Tubb - Open
 6310-12' Tubb - Open
 6324-30' Tubb - Open
 6338-42' Tubb - Open
 6377-81' Tubb - Open
 6384-90' Tubb - Open
 6418-22' Tubb - Open
 6443-47' Tubb - Open

6625' Drinkard - Below CIBP
 6645' Drinkard - Below CIBP
 6654' Drinkard - Below CIBP

Liner: 7" OD 23# J-55
Set: @ 6699' w/ top @ 3551'
Hole Size: 8 3/4"
Circ: Yes **TOC:** 3551' (Top of liner)
TOC By: Circulated