State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 X AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address ² OGRID Number Chesapeake Operating, Inc. <u> 147179</u> P. O. Box 18496 ³ Reason for Filing Code/ Effective Date Oklahoma City, OK 73154-0496 ⁵ Pool Name ⁴ API Number Wildcat Upper Penn ⁶ Pool Code 97319 30 - 025 - 36036 Anstin Mo 96664 ⁹ Well Number ⁷ Property Code 8 Property Name 30702 Hampton 1 II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line County 2050 15S 35E 660 South West Lea 11 Bottom Hole Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot County no. 12 Lse Code 13 Producing Method Gas Connection 15 C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code F Date S III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description Dynegy Midstreak Ser 6 Desta Dr., Ste 3300 Sec 1-15S-35E 024650 2834394 G 660' FSL & 2050' FWL Midland, TX 79705 Lea Co., NM lains Marketing, LP 034053 Same 2834393 0 333 Clay St., Ste 1600 Houston, TX 77002 141516171819 IV. Produced Water POD 24 POD ULSTR Location and Description 0 NOV 2003 2834395 V. Well Completion Data 00 Uror AED 25 Spud Date 26 Ready Date 27 TD ²⁸ PBTD ²⁹ Perforations 30 DHC; MC ري ري خ 08/25/013 10/29/03 13,630' 12,475' 11616-634' 33 Depth Set 31 Hole Size 32 Casing & Tubing Size 34 Sacks Cement 407 440 17-1/2" 13-3/8" 11" 8-5/8" 4,596' 1400 2000 7-7/8" 5-1/2" 13,630' 2-7/8" tubing 11,564° VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 425 psi 0 psi 10/28/03 10/28/03 10/30/03 41 Choke Size ⁴² Oil 44 Gas 43 Water 45 AOF 46 Test Method 22/64" 705 374 NA ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: Andrew J. McCalmont Title: Approval Date: Asset Manager E-mail Address: Date: 11/12/03 (405)848-8000