Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Office  District I  1625 N. French Dr., Hobbs, NM 88240  District II	WELL API NO.
DISTRICT OF THE PROPERTY OF TH	30-025-34045
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410BBSOCD Santa Fe, NM 87505  District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lea AP State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other SWD	003
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
5215 N. O'Connor Blvd., Ste. 1500; Irving, TX 75039	SWD; San Andres /
4. Well Location	
SHL Unit Letter J: 2000 feet from the South line and 2040 feet from the East line	
Section 30 Township 19S Range 35E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3767' RKB	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	_
OTHER: 5-YearAnnual MIT Test	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12-19-08 Filled well with fluid. Pressure-tested casing to 580 psi, bled to 550 psi in 30 minutes. Notified NMOCD	
representative Sylvia Dickey of test, but she elected not to witness it.	
<u>Tbg Assembly:</u> 183 jts 2-3/8 J-55 IPC 8rd tbg to 5793' – 2-3/8" SN to 5808' – 2-3/8" x 5-1/2" Arrow Set plastic/nickel coated packer to 5808' – 2-7/8" x 4' Fiberglass sub to 5808.'	
Please see attached MiT chart.	
This Approval of Temporary  Abandorment Expires _3-3-2014	
The international control of the internationa	A secretary of the second seco
1° M 1 h	
I hereby certify that the information above is true and complete to the best of my knowleds	ore and helief. I further contifu that any mit on helow
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE   MODIFIED TITLE   Regulatory Analyst	DATE <u>March 2, 2009</u>
Type or print name Natalie Krueger email address: nkrueger@cimarex.co	om Telephone No. 469-420-2723
For State Use Only	MAP 0.4.2009
APPROVED BY:	

