

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06027 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Bertha J Barber ✓
4. Well Location Unit Letter E : 1980' feet from the North line and 660' feet from the West line Section 8 Township 20S Range 37E NMPM County Lea		8. Well Number 13Y ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GR		9. OGRID Number 147179 ✓
10. Pool name or Wildcat Monument; Paddock		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the following information in the request to plug and abandon this well:
 Plug and abandonment procedure, current and after well-bore schematic, NMOCD's C-144(CLEZ) pit permit.

Conditions of Approval: the operator shall give 24 hour notice the the appropriate District office before work begins.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Compliance Spec.

DATE 03/05/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE DISTRICT 1 SUPERVISOR

DATE

Conditions of Approval (if any):

MAR 05 2009

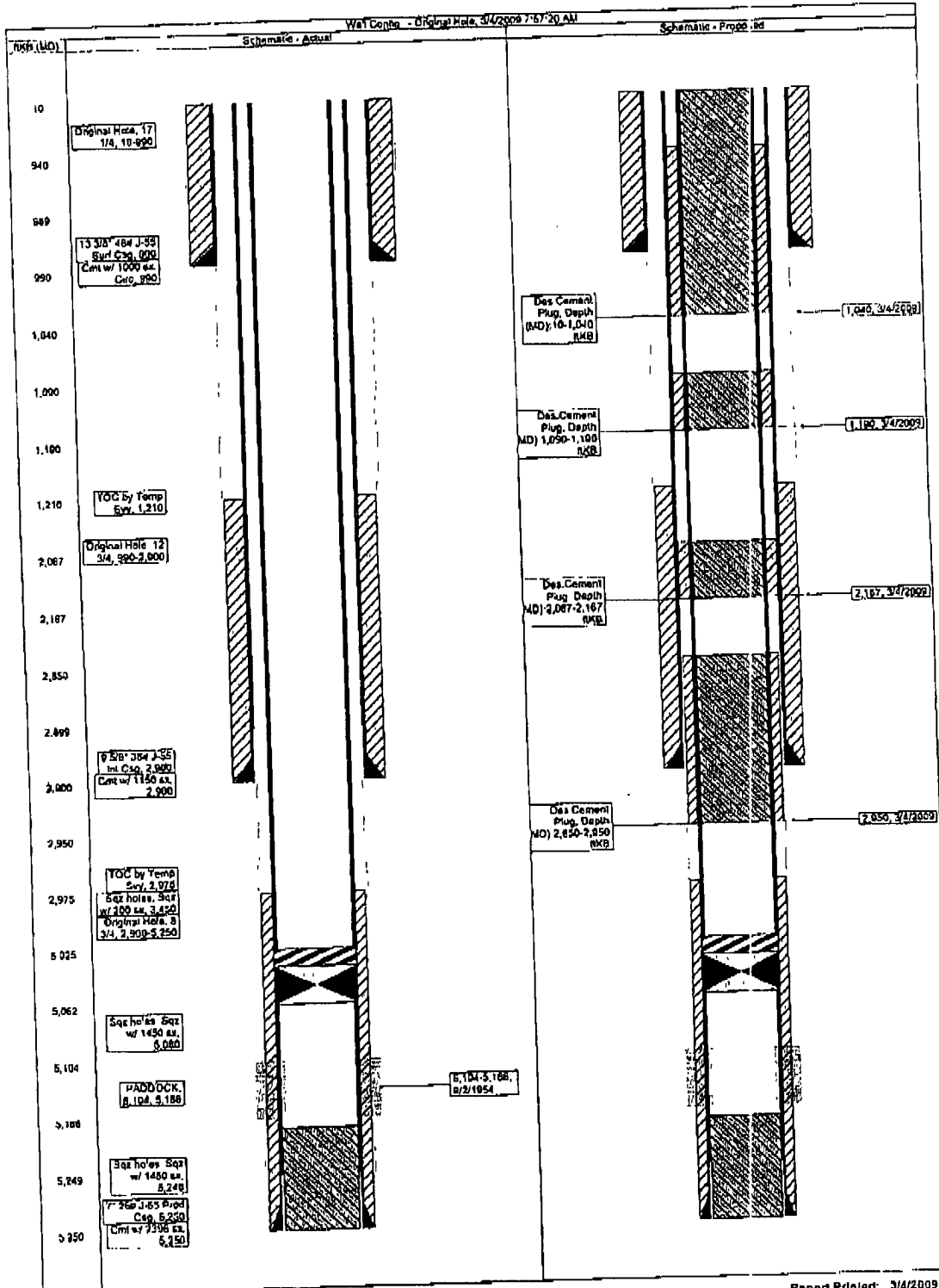


Proposal for Workover

BERTHA J BARBER 13Y-8

Field: MONUMENT
 County: LEA
 State: NEW MEXICO
 Location: SEC 8, 20S-37E, 1980 FNL & 660 FWL
 Elevation: GL 3,552.00 KB 3,562.00
 KB Height: 10.00

Spud Date: 6/28/1954
 Initial Compl. Date:
 API #: 3002506027
 CHK Property #: 890194
 1st Prod Date:
 PBTD: Original Hole - 5025.0
 TD: 5,250.0





Bertha J Barber 13Y-8 - 20s-37e
Plug and Abandon
Lea, NM

Current Wellbore Information

Casing	OD	Weight	Depth Set	TOC
Surface	13 3/8"	48#	990'	Surface
Intermediate	9 5/8"	36#	2,900'	1,210'
Production	7"	26#	5,250'	2,975'

Perfs	Top Perf	Bottom Perf	Status
Paddock	5,104'	5,186'	SI

GL: 3,552' KB: 10' KB Height: 3,562'

Procedure

1. Test anchors
2. MIRU pulling unit. NDWH NUBOP.
3. RIH w/ gauge ring and junk basket to 5,025'. Tag PBTD.
4. Fill 7" casing with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
5. Perforate 7" csg at 2,950' (50' below 9 5/8" csg shoe) and then squeeze with cement to have 100' outside csg. Spot an additional 100' cmt inside csg. Estimated TOC @ 2,850'. WOC. Tag plug to verify.
6. Perforate 7" csg at 2,167' (50' below salt base) and then squeeze with cement to have 100' outside csg. Spot an additional 100' cmt inside csg. Estimated TOC @ 2,067'. WOC. Tag plug to verify.
7. Perforate 7" csg at 1,190' (50' below salt top) and then squeeze with cement to have 100' outside csg. Spot an additional 100' cmt inside csg. Estimated TOC @ 1,090'. WOC. Tag plug to verify.
8. Perforate 7" csg at 1,040' (50' below 13-3/8" csg shoe) and then squeeze with cement to have 100' outside csg. Fill remainder 7" csg with cement to surface.
9. ND BOP. Cut off 7", 9-5/8" & 13-3/8" casings 3' below ground level.
10. Weld on an ID plate. RD and release Well Service Unit. Restore location.

Contacts

Workover Foreman
 Lynard Barrera
 Office: 575-391-1462
 Cell: 575-631-4942

Production Engineer
 Doug Rubick
 Office: 405-879-3178
 Cell: 405-208-3185

Production Foreman
 Melvin Harper
 Office: 575-391-1462
 Cell: 575-631-5348