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State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**DISTRICT I**  
1625 N French Dr., Hobbs, NM 88240  
**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

MAR 05 2009  
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO 30-025-07671
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 9
8 Well No 73
9. OGRID No. 157984
10 Pool name or Wildcat Hobbs (G/SA)

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1 Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection - Temporarily Abandoned</u>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240	
4 Well Location Unit Letter <u>G</u> 1980' Feet From The North 1980' Feet From The East Line Section 9 Township 19-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3602' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER. _____	<input type="checkbox"/>	OTHER. Return well to injection	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- RU PU
- RIH W/ 3-7/8" BIT & 6 3-1/2" DC'S ON 2/3/8" WS
- DRILL OUT CIBP @ 3771' PUSHED DOWN HOLE TO 4112
- CLEAN OUT FILL TO 4203'
- CLEAN OUT WELLBORE TO TD @ 4269', CIRCULATE CLEAN
- DUMP SAND DOWN CSG, PLUG BACK FROM 4269' TO 4164'
- CHECK ON PLUG BACK TAG @ 4094', RUN 3 7/8" BIT, 2 3/8 WORK STING
- CLEAN OUT SAND TO 4158', CIRCULATE CLEAN
- RUN CMNT RETAINER W/ 118 JTS OF WORK STING @ 3893' SET RETAINER
- SQUEEZE PERFS 4016'-4054'
- DRILL COLLARS 2 3/8 " WORK STRING @ 3893'

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 2-9-09  
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO 575-397-8247

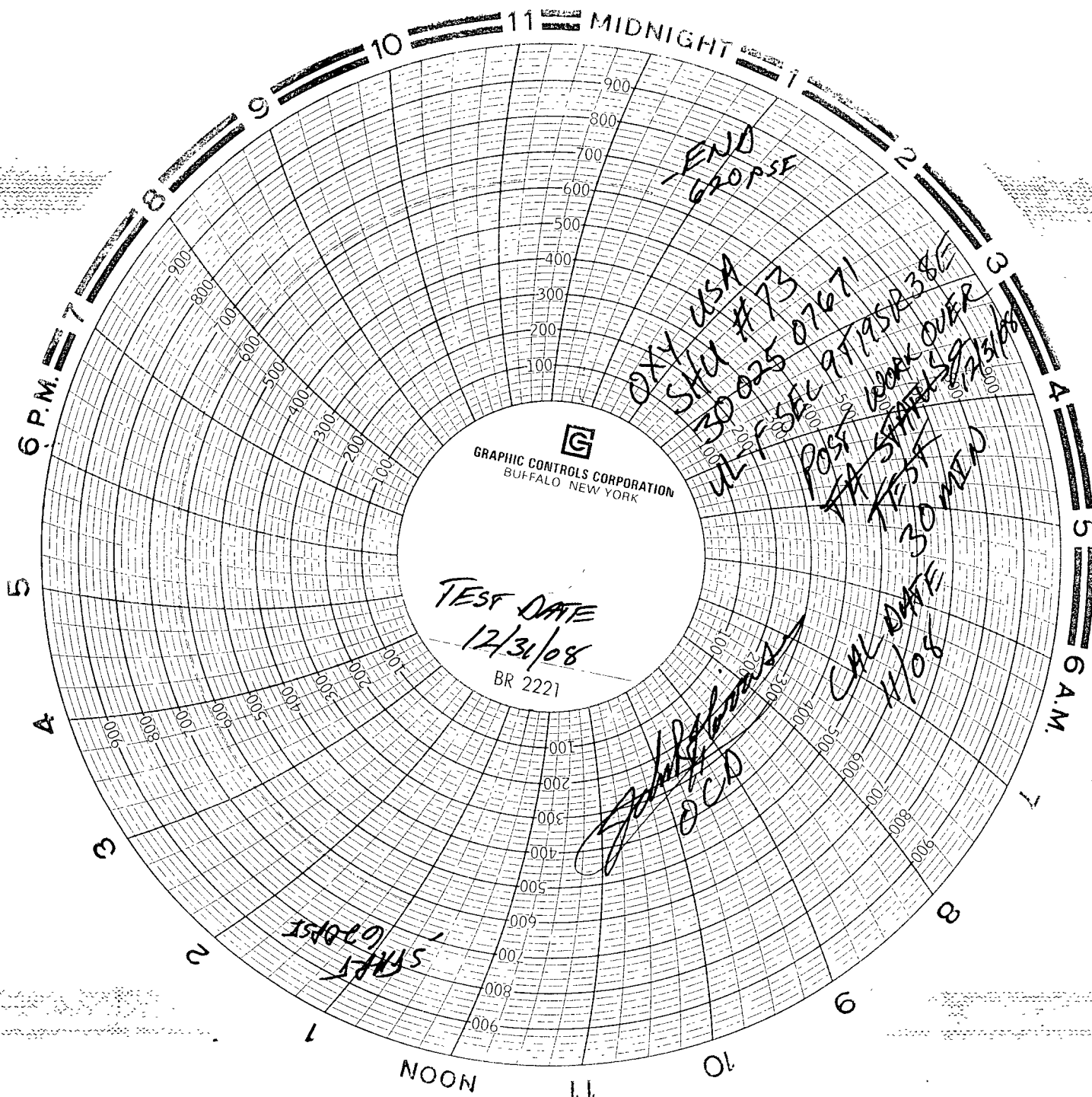
For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009  
CONDITIONS OF APPROVAL IF ANY:

12. DRILL OUT CAST IRON CMNT RETAINER @ 3893', DRILL TO 3907'
13. DRILL OUT CMNT TO 4156'
14. DRILL OUT CMNT TO 4178' AND CLEAN OUT SAND TO 4215'
15. RIG UP WIRELINE DUMP BAIL CMNT @ 4215'
16. PERFORATE CSG @ 4159' TO 4163' COULD NOT SHOT FIRST RUN, MAKE ONE MORE RUN  
PERFORATE
17. RUN 4 1/2 TREATING PKR W/ 2 3/8 TBG @ 3994'
18. ACIDIZE, PUMPTED 2550 GALS 15% NEFE @ AVG RATE
19. POOH W/ TREATING PKR & WORKSTRING
20. RIH W/ INJECTION PKR W/ PUP OFF PLUG & 120 JTS @ 3954'
21. RUN NEW PKR W/ POP OUT PLUG, 121 JTS @ 3987', COULD NOT GET SET, PULL UP HOLE @  
3823', SET W/ 116-2 3/8 JTS WORKSTRING.
22. LOAD CSG, TEST 500 PSI, TEST OK,
23. RUN MIT FOR STATE OF NM
24. RD PU AND REV UNIT

RU PU 12/15/08

RD PU 12/31/08



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

TEST DATE  
12/31/08  
BR 2221

END  
GROUSE

OXY USA  
SHU #73  
30-025 07671

ULF SEC 9T1950238E  
POST TA

TEST  
30 MIN

CAL DATE  
11/08

*[Signature]*  
OGD

1510-09  
15145

South Hobbs Unit 73609  
12/31/08

Tubing:  $2\frac{3}{8}$ " Duoline @ 3822'  
Packer:  $4\frac{1}{2}$ " Arrowset 1-x @ 3830'  
PBTB @ 4215'