

State of New Mexico
Energy, Minerals and Natural Resources**RECEIVED**

OIL CONSERVATION DIVISION

MAR 04 2009

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24341

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NM-4160

7. Lease Name or Unit Agreement Name

NVANU 5B

8. Well Number

1

9. OGRID Number

252496

10. Pool name or Wildcat

North Vacuum (Abo)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Sheridan Production Company, LLC

3. Address of Operator 200 N. Loraine Ste. 530

Midland, TX 79701

4. Well Location

Unit Letter _____ P _____ : _____ 660 _____ feet from the _____ South _____ line and _____ 860 _____ feet from the _____ East _____ line

Section 1

Township 17S

Range 34E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4022' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in and rig up Workover Rig. Check wellhead pressure & blow down/kill as necessary

ND wellhead & NU BOP's Test BOP's to 3,000/500 PSI, Attempt to pressure test csg. to 500 PSI then POOH w/injection tbg. & pkr.

Scan tbg. Clean out to TOF @ 8752' +/- Pick up 4-3/4" bit/mill 7 6 drill collars, RIH on 2-7/8 workstring. Tag fill RU power swivel & clean out to TOF @ 8752' +/- as needed. Circ. Hole clean. POOH w/bit & tbg. Pressure test csg. & locate any leak. Pick up retrievable & pkr & RIH on 2-3/8" workstring. Set pkr. @ 8640 & pressure test cs annulus to 500 PSI. Perform remedial operations before proceeding if csg. fails. Acidize perfs. Swab until fluids clean and POOH w/pkr and workstring, Laying down

RIH w/re-dressed Lok-set pkr., SN & 2-3/8' tbg. string, set pkr @ +/- 8640'

ND BOP's and wellhead. Pressure test annulus to 500 PSI. RDPU

Perform Integrity test and return to service

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sylvia Shoemaker

TITLE

Regulatory Analyst

DATE

3/2/09

Type or print name Sylvia ShoemakerE-mail address: shoemaker@sheridanproduction.com PHONE: 432 683-5271**For State Use Only**

APPROVED BY:

Randy W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 09 2009

Conditions of Approval (if any):