

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
OCD-BLMS
MAR 04 2009
HOBBSOCDFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. NM-116166
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name na
2. Name of Operator McElvain Oil & Gas Properties, Inc.		7. If Unit or CA/Agreement, Name and/or No. na
3a. Address 1050 - 17th Street, Suite 1800 Denver, Colorado 80265	3b. Phone No. (include area code) 303-893-0933	8. Well Name and No. McElvain 'A' # 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FWL & 1980' FSL, Sec. 29, T18S-R34E (NWSW Unit 'L')		9. API Well No. 30-025-39250
		10. Field and Pool, or Exploratory Area EK Delaware
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud. Run & Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LOCATION BUILD, SPUD & SURFACE CASING SET UPDATE:

McElvain Oil & Gas Properties, Inc. notified Trish Bad Bear of intent to construct drill pad on 12-18-08. Sweatt Construction began pad construction on 12-23-08 and completed construction on 12-30-08. The pad was built to utilize a closed loop mud system (no pit construction). On 12-31-08 Big Guns set 40' of 14" conductor pipe and cemented to surface with 2 yards of redi-mix. United Drilling, Inc.'s rig # 29 (12' KB) began rig-up on 1-2-09 and a 12.25" hole was spud at 10:00 A.M. on 1-3-09. A fluid caliper survey was run at 1,544' on 1-5-09 and indicated 71% of hole washout. The 1,828' surface hole reached TD 25' into Rustler Anhydrite at 2:00 A.M. on 1-6-09. No water flows or lost circulation were encountered during surface hole drilling. 3 single shot inclination surveys were run at 562' (0.5 deg), 1035' (1.25 deg) & 1507' (1.5 deg). New 8.625", 32 #/ft, J55, ST&C surface casing was run to 1,826' with 10 bowspring centralizers. Casing was cemented to surface by BJ Services in a single stage utilizing a lead slurry of 750 sx 35:65:6 type 'C' cement + 5% salt, 1/4 # celloflake, 3 # LCM & 0.5% FL additives mixed at 12.5 ppg & 2.049 yield, and followed by a tail slurry of 200 sx 50:50:2 type 'C' cement + 5% salt, 1/4 # celloflake, 3 # LCM & 0.8% FL additives mixed at 14.2 ppg & 1.302 yield. 320 bbls of total slurry were pumped and 125 bbls of cement slurry were returned to surface. Full returns, no fallback. Surface plug bumped at 3:42 P.M. on 1-6-09. WOC, cut off conductor, NU Class 3 BOPs. Mann Welding tested double rams, kill line, choke manifold to 250 & 3000 psi (annular and casing tested to 250 and 1500 psi). Finish RU of flow lines. MU 7.875" bit on BHA & TIH tagging cement at 1760'. Break circulation and DOC @ 10:30 P.M. on 1-7-07 (30.75 hrs following cement placement).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

E. Reed Fischer

Title Senior Operations Engineer

Signature

Date

1/10/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ACCEPTED FOR RECORD

R6H

FEB 28 2009

Title 18 USC, Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE