District I 1625 N French Di District II	r , Hobbs,	им 8 82	ŒŒ	Cer	herry)	State of New Minerals & I	v Mexico Natural Res	Form C-104 esources Revised Feb. 26, 2007					Form C-104 Revised Feb. 26, 2007	
District III 1000 Rio Brazos R	venue, Art	88210	,	nna O	il Conservati 220 South St.	ion Division Submit to					to App	ropriate District Office 5 Copies		
District IV 1220 S St. Francis Dr., Santa Fe, WOBBSOCD Santa Fe, NM 87505 AMENDED														
	1.]	REQU	JES'	T FOR	ALLC	WABLÉ A	ND AUT	HOR	IZAT	ON T	O TR			
1 Operator n	ame and	Addre N	ss Mack	Energy	Corproa	ition /		² OGRID Number 013837						
		3 Reason for Filing C					Code/ Effective Date							
4 API Numbe	960		6 Pool C				RC ol Code							
30-0 25-00	jamar; Graybı	urg San Andres					43329 /							
⁷ Property Co 610 H. Surfac	Grace Mitchel	Il B Federal 9 Well ?					ll Num	iber 5						
1	Section	Towns		Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/W	est line	County	
Н	1 1		7S 32E		1980		North		660		East		Lea, NM	
	tom Ho Section	n Hole Loca		Range	Lot Idn Feet from t		e North/South line		Feet from the		East/West line			
UL or lot no	L of lot lio Section Townsh				Lot ian	reet from the	e North/South line		rect from the Zust		Last/ W	CSt IIIIC	County	
12 Lse Code "	' Producing) Method P	Code		ection Date	C-129 Pern	nit Number	160	C-129 Effective Da		; 17C-12		129 Expiration Date	
Ill. Oil and Gas Transporters														
18 Transporter 19 Transporter Name OGRID and Address												²⁰ O/G/W		
	ng Com	pany	411071	uuress						0				
PO Box 159													O	
Artesia, NM 88211-0159														
221115					s, LLC Suite 7								G	
	4200 E. Smelly Drive, Suite 700 Tulsa, OK 74135													
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
							f * x		•			19		
													Name (and the American States)	
IV Well (Comple	tion F)ata											
IV. Well Completion Data 21 Spud Date 22 Ready Date					1	²³ TD · ·	· · · · · · PBTD		²⁵ Perforation		ons	ns ²⁶ DHC, MC		
			23/20			4132'	4132'		3880-4132' Oper		1 Hole			
27 Hole Size			²⁸ Casing & Tub			ng Size	²⁹ Depth Se		et		30 Sacks Cement		cks Cement	
11"			7 5/8"				1007 ⁱ				475sx			
6.0449			4.1/01				2000				225			
6 3/4"			4 1/2"				3880'				225sx			
			2 3/8"				4102'							
						·								
77 337 11 75	D		<u> </u>				*							
V. Well T	est Dat Oil 3	<u>:a</u> ₂Gas D	elive	ry Date	33	Γest Date	34 Test	Lengt	th	35 Th	g. Press	ure	³⁶ Csg. Pressure	
2/25/2009			25/2009		3/	11/2009	24 hours		108		g. I lessure		Csg. 1 ressure	
	37 Choke Size		38 Oil			9 Water			<u>' </u>				41 Test Method	
			3		20	2						Pumping		
42 I hereby cert		·		OIL CO	NSERV	'ATION	DIVISIO							
been complied complete to the						e is true and								
Signature:	7.	.) .	Show	00	-	Approved by:								
Printed name:		Title SETDIGI CINA ENCINEETA												
		LEI MOTSONI CIACIIANTITI												
Title: Production Clerk							Approval Date	• ——	IVI <i>F</i>	AR 1	6 20	109		
E-mail Address	.com			_	-				, , , , , , , , , , , , , , , , , , , ,					
jerrys@mackenergycorp.com													-	
3/12	1 <i>2</i> 88							1						