

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> <div style="text-align: center;"> RECEIVED MAR 11 2009 HOBBS, NM </div> API NO. 30-025-38600 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> SWD _____ b Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to SWD		7. Lease Name or Unit Agreement Name <div style="text-align: right;">Pick SWD <input checked="" type="checkbox"/></div>
2 Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>		8 Well No <div style="text-align: center;">2</div>
3 Address of Operator <div style="text-align: center;">PO Box 227, Artesia, NM 88211-0227</div>		9 Pool name or Wildcat <div style="text-align: right;">SWD; Delaware <96100></div>
4 Well Location Unit Letter <u>J</u> <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>18S</u> Range <u>33E</u> NMPM <u>Lea</u> County		
10. Date Spudded 2/27/08	11. Date T D Reached 3/10/08	12. Date Compl. (Ready to Prod) 1/9/09
13 Elevations (DF& RKB, RT, GR, etc.) 3871' GR		14 Elev Casinghead
15. Total Depth 6503'	16 Plug Back T D. 6491'	17. If Multiple Compl. How Many Zones?
18 Intervals Drilled By		19 Producing Interval(s), of this completion - Top, Bottom, Name 5757' - 6414' Delaware
20 Was Directional Survey Made No		21 Type Electric and Other Logs Run None
22 Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB /FT	DEPTH SET
8 5/8" existing	24#	1565'
5 1/2"	17#	6503'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 5909' - 6414' (172 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
5304' - 5348'		Sqz w/ 350 sx P+ cmt.
5898' - 6414'		Acdz w/ 9000 gal NE Fe 15% HCl acid.
5757' - 6414'		Frac w/ 201400# sand & 124446 gal fluid
28 PRODUCTION		
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A - SWD
Well Status (Prod or Shut-in) <div style="text-align: center;">SWD</div>		
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc)		Test Witnessed By
30 List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature: E-mail Address: production@marbob.com </div> <div> Printed Name: <u>Diana J. Briggs</u> Title: <u>Production Manager</u> Date: <u>March 10, 2009</u> </div> </div>		

SWD-1155

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler	T. Wingate	T.
T. Wolfcamp	T. Bowers	T. Chinle	T.
T. Penn	T. Penrose	T. Permian	T.
T. Cisco (Bough C)	T. Yeso	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology