RECEIVED

Final Abandonment Notice

(August 2007)

FEB 19 205 PARTMENT OF THE INTERIOR

HOBBSORUREAU OF LAND MANAGEMENT

CONTRACTOR OF	•	```	FORM APPROVE
. '			Expires July 31, 20

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· OMB N	0	10	04-	013	; ;
Expires	Jı	ıly	31.	, 20	1

	OMBI	0 1004-0
1	Expires	July 31, 2
Lease Serial No	٠,	

Do not use this form for pa	AND REPORTS ON WELLS roposals to drill or to re-ented 3160-3 (APD) for such propo			
SUBMIT IN TRIPLIC	CATE – Other instructions on page 2.	7 If Unit of CA/Agreement, Name and/or No		
l Type of Well ☑ Oil Well ☐ Gas Well [Other .	8 Well Name and No. A.H. Blinebry Federal NCT-1 #51		
2 Name of Operator Chevron U.S.A. INC.		9 API Well No 51 30 - 025 - 39214		
3a Address 15 Smith Road, Midland, TX 79705	ea code) 10. Field and Pool or Exploratory Area Brunson South; Blinebry, Tubb, & Drinkard-Abo			
4. Location of Well <i>(Footage, Sec., T,R.,M., or Surv</i> JL D 760' FNL & 660' FWL T-22S R-38E Sec 29	ey Description)	11. Country or Parish, State Lea County, New Mexico		
12. CHECK THE APPR	ROPRIATE BOX(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidiz	Casing Fracture Treat	Production (Start/Resume)		
Subsequent Report	g Repair New Construction ge Plans Plug and Abandon	Commission		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Water Disposal

Plug Back

UNDER THE PROVISION OF RULE 303C (5) IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, BLINEBRY OIL & GAS (6660) (5532-6086'), TUBB OIL & GAS (60240) (6086-6362'), & BRUNSON; DRINKARDABO, SOUTH (7900) (6362-7072') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

FEB 16 2009

JAMES A. AMOS SUPERVISOR-EPS

APPROVED

DHC- 40B-0294

Convert to Injection

* Subject to like approval	From State.		
14 I hereby certify that the foregoing is true and correct Name (Printe VTyped)		ş	
Lonnie Grohman	Title Production Engineer		
Signature & Marie	Date 01/26/2009		
THIS SPACE FOR FEDE	RAL OR STATE OFFICE US	E ,	* *

THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		3. ,	,			PETROLEUM ENGINEER	Date	MAR 2 3 2000
	ant holds legal	or equitabl	e title to those	of this notice does not virights in the subject leas		Office /		2007
Title 18 U.S.C	Section 1001	and Title	43 U.S.C. Sect	ion 1212 make it a crim	e for any person k	nowingly and willfully to make to any den	artment or age	ncy of the United States any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240