

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-36445

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Byers B

8. Well No.
7

9. Pool name or Wildcat
Skaggs, Abo, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter J : 1650 feet from the south line and 1980 feet from the east line
Section 7 Township 20S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3562'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

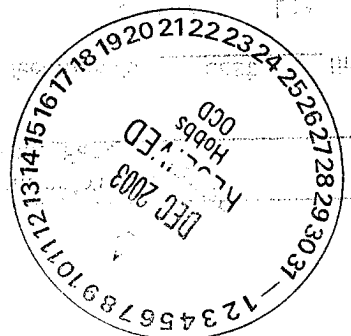
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/14/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)
APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of approval, if any: TITLE DATE DEC 16 2003

BYERS B NO. 7

11/09/2003 CMIC: BOB LANGE

LOCATION STAKED BY BASIN SURVEYORS 1650' FSL, 1980' FEL, SECTION 7, T20S, R38E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 14" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. DUG MOUSEHOLE AND RATHOLE. MIRU MCVAY DRILLING RIG 8. HELD PRE-SPUD SAFETY MEETING. SPUDDED 12 1/4" HOLE AT 0615 HOURS MST 11-08-03. DRILLED TO 1500'. PUMPED SWEEP AND DROPPED TOTCO. TOOHP WITH BIT AND BHA. RU CASING CREW. RUNNING 8 5/8" CASING AT REPORT TIME. NMOC NOTIFIED OF SPUD BUT DID NOT WITNESS.

11/10/2003 CMIC: BOB LANGE

FRIH WITH 8 5/8" CASING AND SET AT 1500'. CLEARED CASING WITH RIG PUMP. RU HOWCO. CEMENTED WITH 415 SX HOWCO LIGHT CONTAINING 5# SALT, AND 1/4# FLOCELE. TAILED IN WITH 320 SX CLASS C CONTAINING 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. WITH 1120#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 120 SX TO PIT. R.D. HOWCO. WOC 5 HOURS. CUT OFF CASING. WELDED ON 11" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU BOP. TESTED BLIND RAMS AND CASING TO 1000#. O.K. TIH WITH BIT AND BHA. TESTED PIPE RAMS TO 1000# AND HYDRIL TO 1000#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. SYLVIA WITH NMOC NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

11/11/2003 CMIC: BOWKER

DRILLING F/ 1848' TO 2916' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

11/12/2003 CMIC: BOWKER

DRILLING F/ 2916' TO 3784' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

11/13/2003 CMIC: BOWKER

DRILLING F/ 3784' TO 4661' W/ SURVEY. STARTED LOSING FLUID IN SAN ANDRES, PUMPED SOME SWEEPS, NOT LOSING ANY FLUID AT REPORT TIME.

11/14/2003 CMIC: BOWKER

DRILLED TO 4924' AND LOST RETURNS. MIXED 5- 200 BBL LCM PILLS CONTAINING 12-15#/BBL LCM AND COULD NOT GET RETURNS. HAD 5-10% RETURNS INTERMITTENTLY. DRY DRILLED TO 5018'. TOOHP WITH BIT AND BHA. TIH WITH 8-JOINTS 2 3/8" FIBERGLASS TBG, HOWCO TRT TOOL ON 4 1/2" D.P. TO 4990'. RU HOWCO. SPOTTING LOST CIRCULATION PLUG AT REPORT TIME.

11/15/2003 CMIC: LANGE

SPOTTED 150 SX THIXOTROPIC FOLLOWED BY 150 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT WITH F.W. DROPPED BALL AND PRESSURED D.P. TO 3200# AND SHEARED TRT TOOL. POOH WITH D.P. AND RECOVERED TRT TOOL AND 8 JOINTS FIBERGLASS TBG. WOC 5 HOURS. FILLED HOLE WITH B.W. O.K. TIH WITH BIT AND BHA. TAGGED CEMENT AT 4340'. DRILLED CEMENT TO 5018'. DRILLING AHEAD AT REPORT TIME LOSING 30-40 BBLs/HOUR WITH NO PROBLEMS.

11/16/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME LOSING 5-10 BBLs/HOUR. STARTED LIGHT MUD UP AT 5600'.

11/17/2003 CMIC: LOVE

DRILLED TO 5963' AND WELL STARTED TAKING FLUID. P.U. TO MIX LCM PILL AND GOT WALL STUCK. SPOTTED 100 BBLs OIL AND CAME FREE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. CURRENTLY HAVE NO FLUID LOSS.

11/18/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME LOSING 20-30 BBLs/HOUR WITH NO PROBLEMS.

11/19/2003 CMIC: LANGE OC DISTRICT SUPERVISOR/GENERAL MANAGER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS AND NO FLUID LOSSES.

11/20/2003 CMIC: LANGE

DRILLING F/ 6534' TO 6752' W/ SURVEY. NO PROBLEMS AT REPORT TIME. FLUID LOSS 0

11/21/2003 CMIC: LOVE

DRILLING F/ 6752' TO 7061'. NO PROBLEMS AT REPORT TIME.

11/22/2003 CMIC: LOVE

DRILLING F/ 7061' TO 7103'. DROP SURVEY & TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE. DRILLING F/ 7103' TO 7198'. LOSING +- 15 BBLs/HR.

11/23/2003 CMIC: LOVE

DRILLING F/ 7198' TO 7400', TD. CIRCULATE & CONDITION HOLE FOR LOGS.

11/24/2003 CMIC: LOVE/BOWKER

CIRCULATE & CONDITION MUD & HOLE FOR LOGS. STRAP OUT FOR LOGS. RU BAKER ATLAS & LOG WELL. RD LOGGERS. TRIP IN HOLE. CIRCULATE & WAIT ON ORDERS. RU LAYDOWN MACHINE & LAYDOWN DRILL PIPE & COLLARS. LOGGERS TD 7404'. STRAP 7408'.

11/25/2003 CMIC: BOWKER

FINISH LAY DOWN DRILL COLLARS. RU & RUN 168 JTS 5 1/2" 17# N-80 CASING. TOTAL PIPE 7408', SET AT 7405'. CIRCULATE CASING VOLUME W/ RIG PUMP. RU HALLIBURTON & CEMENT W/ 830 SX LEAD INTERFILL C, TAILED W/ 650 SX 50/50 POZ. CIRCULATED 28 SX TO PIT. NIPPLE DOWN BOP & SET SLIPS W/ 95,000#. CUTOFF & NU TBG HEAD & TEST TO 3000 PSI. JET & CLEAN PITS. RIG RELEASED AT 11:30 PM MST 11-24-03. NMOCD ANSWERING MACHINE NOTIFIED ABOUT CEMENT JOB, DID NOT WITNESS.