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APR 06 2009

HOBBSCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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WELL API NO. 3000500662	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. E-8664	
7. Lease Name or Unit Agreement Name SOUTH CAPROCK QUEEN UNIT	✓
8. Well Number 015	✓
9. OGRID Number 12627	✓
10. Pool name or Wildcat 08559 CAPROCK QUEEN	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other INJECTION ✓

2. Name of Operator

KEVIN O BUTLER & ASSOCIATES, INC. ✓

3. Address of Operator

PO BOX 1171, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter O 1980 feet from the EAST line and 990 feet from the SOUTH lineSection 30 Township 15S Range 31E NMPM CHAVES County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: TEMPORARY ABANDONMENT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DRILL OUT CIBP, TEST CSG

11/12/08 Wed. Day 1	MIRU Basic Energy Services WSU. Dug out wellhead, unflange wellhead and NU BOP. RR delivered workstring and DC's. PU 5 1/2" AD-1 packer and tubing while tallying each joint. RIH with 95 - 2 7/8" joints, SN, packer. Sat packer leaving 12 points on. Close well in. SDFN.
11/13/08 Thurs. Day 2	Bled well off. Test CIBP to 550# for 15 minutes and tested okay. POH while attempting to locate casing leak. Bottom casing leak was @ 912' and couldn't set packer until 817' due to bad casing. POH with all 26 joints and packer. RBIH with packer and tubing and found top hole @ 29'. POH with 1 joint and packer. PU 4 3/4" bit, bit sub, 6 DC's, and 94 joints of tubing. Tag plug @ 3,119'. LD 1 joint and close well in. SDFN.
11/14/08 Fri. Day 3	PU 1 joint and RU swivel and began drilling (EOT 3,088'). Circulated well @ 5 BPM taking weak returns. Stood by for an hour waiting on M&N trucking to arrive with a load of water. Continue circulating well and continue drilling. Wash down through 6' of formation fill taking cast returns. Drop out of CIBP after 17" then wash down 1 joint and tag @ 3,168'. Worked through entire plug drilling up fines. Drilled to 3,186' taking cement returns. Circulated well clean for 25 minutes. POH and LD 6 joints leaving EOT @ 3,012'. Close well in. SDFN.
11/17/08 Mon. Day 4	POH with tubing, DC's and bit. PU packer and RIH with packer, SN and 99 joints of tubing. Sat packer @ 3,108' leaving 12 points on. RU swab equipment and tag fluid @ 400'. Made a total of 10 swab runs swabbing well dry. SWI for 30 minutes. Made 2 swab runs swabbing well dry. SWI for 1 hour. Made 2 more swab runs swabbing well dry. RD swab equipment and close well in. SDFN.
11/18/08 Tues. Day 5	RU swab equipment and tag fluid @ 900'. Made a total of 5 swab runs swabbing well dry. SWI for an hour. Fluid level was @ 2,000'; made 2 swab runs swabbing well dry. SWI for 30 minutes. Made 2 more swab runs swabbing well dry. RD swab equipment. Released packer and POH with tubing and packer. LD packer and workstring. ND BOP and flange wellhead. RDMO.

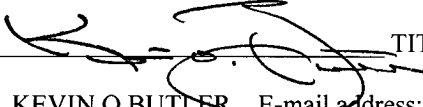
This Approval of Temporary
Abandonment Expires _____

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____



TITLE

President/Owner

DATE 4-3-09

Type or print name KEVIN O BUTLER E-mail address: robie@geedmidland.com PHONE: 432-682-1178

For State Use Only

APPROVED BY: _____

DENIED

TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 08 2009

Conditions of Approval (if any):

*No MIT
No Chart!
4-8-09
EHL*