## N.M. Oil Cons. Division 1625 N. French Dr.

Form 3160-5 (June 1990)

1. Type of Well:

Unit Letter

WEST

12.

**UNITED STATES** DEPARTMENT OF THE INTERIORHODDS, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Change of Plans

**New Construction** 

Water Shut-Off

Non-Routine Fracturing

## SUNDRY NOTICES AND REPORTS ON WELLS

**BUREAU OF LAND MANAGEMENT** 

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -- " for such proposals

5. Lease Designation and Serial No. 213520-NMLC 033706-1-6. If Indian, Alottee or Tribe Name

7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number ✓ OIL GAS OTHER FALBY, C. P. -A- FEDERAL 2. Name of Operator **CHEVRON USA INC** 9. API Well No. 3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737 30 025 10117 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area PENROSE SKELLY GRAYBURG С Feet From The NORTH Line and 1980 Feet From The 660 11. County or Parish, State Township 22S Line Range 37E LEA , NEW MEXICO Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION

13.	Describe Proposed or Completed Operations (Clear	ly state all pertinent details, and give pertinent dates, including estimated da	ate of s	starting any proposed work. If well is
				te: Report results of multiple completion on Well repletion or Recompletion Report and Log Form.)
	Final Abandonment Notice	OTHER: PLUGBACK TO GRAYBURG		Dispose Water
	Pt. at Ab an dammant blades	Aboning casing	لبسا	Conscision to injustion

Abandonment

Recompletion

Plugging Back

Casing Repair

10-15-03: MIRU KEY #462.

Notice of Intent

Subsequent Report

10-16-03: TIH TO 5521. TIH W/RBP & SET @ 5400. SPOT 2 SX SAND ON TOP OF RBP. NEW PBTD @ 5380.

10-17-03: TIH W/GR/NEUTRON/CCL LOGGING TOOL. PULL LOG FR 5000-2600. TIH W/GR/CBL/CCL LOGGING TOOL. PULL LOG FR 5000-2600.

TOC @ 2130.

10-20-03: PERF 3762-68, 3774-76, 3784-87, 3795-97, 3804-07, 3812-15, 3834-40, 3854-56, 3858-60, 3872-75, 3877-80. (35' & 140 HOLES). TIH W/PKR.

10-21-03: ACIDIZE GRAYBURG PERFS 3762-3880 W/2000 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3741. RU SWAB. 7 HR TEST.

10-22-03: FLOW TEST TO TANK.

10-23-03: TIH W/FRAC PKR. SET PKR @ 2495. RU SWAB. 4 HR TEST.

10-24-03: FRAC GRAYBURG PERFS 3762-3877 W/68,000 GALS YF135 & SAND.

10-27-03: 5 HR SWAB TEST. TAG SAND FILL @ 5324.

10-28-03: 10 HR SWAB TEST.

10-29-03: REL PPI PKR @ 2495. SN @ 3725. EOT @ 3762. RIG DOWN. TURN WELL-OVER TO PRODUCTION TO SET PUMPING UNIT & RUN

11-05-03: ON 24 HR OPT. FLOWING 0 OIL, 2 GAS, & 260 WATER.

FINAL REPORT

11 18 19 20 27 2 ACCEPTED FOR RECORD NOV 17 2003 GARY GOURLEY ETROLEUME Regulatory Specialist DATE 11/13/2003

SIGNATURE 1

**Denise Leake** TYPE OR PRINT NAME

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent s representations as to any matter within its jurisdiction

directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.