

Submit To Appropriate District Office
Two Copies
District I
1025 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

RECEIVED

APR 08 2009

HOBBSD

1. WELL API NO.
30-025-38554

2. Type of Lease
 STATE FEE FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

6 Well Number
137

7 Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
CHEVRON U S A INC

9 OGRID
4323

10 Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

11 Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES
L300227

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	2	18-S	34-E		1980	NORTH	1310	WEST	LEA
BH:										

13 Date Spudded
1-10-09

14 Date T D Reached
01-19-09

15 Date Rig Released
01-20-09

16 Date Completed (Ready to Produce)
02-19-09

17. Elevations (DF and RKB, RT, GR, etc)
4018' GL

18 Total Measured Depth of Well
5030'

19 Plug Back Measured Depth
4935'

20 Was Directional Survey Made?
NO

21 Type Electric and Other Logs Run
RAL, CCL//GR

22 Producing Interval(s), of this completion - Top, Bottom, Name
4492-4776' GRAYBURG SAN ANDRES

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1635'	12.25"	950 SX	502 SX CIRC
5.5"	17#	5030'	7.875"	1100 SX	220 SX CIRC

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4797'	

26. Perforation record (interval, size, and number)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4692-98, 4766-76, 4702-32, 4595-4629, 4634-56, 4666-68, 4672-74 4562-74, 4577-84, 4520-22, 4526-30, 4536-40, 4556-58, 4492-4500, 4504-06, 4511-13	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	4692-4776 ACIDIZE W/5000 GALS 15% HCL
	4595-4674 ACIDIZE W/7000 GALS 15% HCL
	4492-4584 ACIDIZE W/5000 GALS 15% HCL

28 PRODUCTION

Date First Production
03-17-09

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
PUMPING

Well Status (*Prod or Shut-in*)
PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
03-29-09	24 HRS			5	15	28	2837

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)
200 psi	28 psi					

29 Disposition of Gas (*Sold, used for fuel, vented, etc*)
SOLD

30 Test Witnessed By

31 List Attachments
NOTARIZED DEVIATION REPORT,

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-07-2009

E-mail Address leakejd@chevron.com

KZ

V28AU #137

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1614	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1714	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2744	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2888	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3260	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3861	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4222	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4570	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1614		RED BEDS				
1614	1714		ANHYDRITE				
1714	2744		SALT				
2744	2888		ANHYDRITE, DOLOMITE				
2888	3260		SAND, DOLO, ANHYDRITE				
3260	3861		ANHYDRITE, DOLO, SAND				
3861	4222		SAND, DOLO, ANHYDRITE				
4222	TD		DOLOMITE				

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