

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
OIL CONSERVATION DIVISIONMAR 24 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-37695	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WILLIAM TURNER	
8. Well Number #9	
9. OGRID Number 14021	
10. Pool name or Wildcat (50350 / 49210) Penrose-Skelly; Grayburg / Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address of Operator

5555 San Felipe Houston, Texas 77056

Mail Stop #3308

4. Well Location

Unit Letter **I** **2,225'** feet from the **South** line and **330'** feet from the **East** lineSection **29** Township **21-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,466' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Complete Commingle Operations & Return Well to Production!

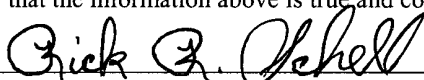
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Marathon Oil Company has completed operations to 'Commingle' the Penrose-Skelly-Grayburg and the Paddock for the William Turner #9, per approval by Administrative Order DHC-4132, dated 07-JAN-2009 for 'Commingling' Operations. Additionally, Marathon has returned the above mentioned well to production. Please see attached Wellbores, assigned Administrative Order, and current Production Data Report for a detailed description of volumes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Regulatory Compliance Representative DATE: 18-MAR-2009

Type or print name: Rick R Schell,

E-mail address: RRSHELL@MarathonOil.com,

PHONE: 713-296-3412

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

APR 15 2009

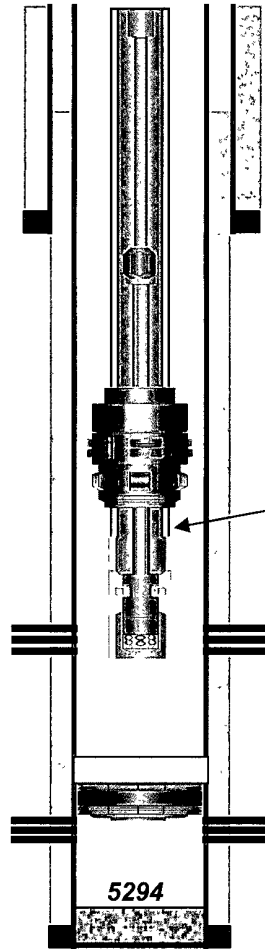
Conditions of Approval (if any):

William Turner #9



12-1/4" Hole

7-7/8" Hole



8-5/8" 24# J-55 @ 1303' w/ 800 Sx TOC @ Surface (Circ 22 bbls)
8-5/8" casing packer at 1120'.

2-7/8" 6.5# J-55 EUE, TAC@3544', SN @ 3882, EOT @ 3943'

3662-72, 3684-90, 3739-41, 3774-80, 3814-16
3820-46, 3857-68 (48 holes) *Grayburg*

CIBP @ 5100' w/ sand to 5008'

5167-5230' 2 SPF (64 holes) *Paddock*

5-1/2" 15.5# J-55 LT&C @ 5398' w/1225 Sx TOC 68' (RAL)
Top of good cement 2910'

GL: 3463' KB: 3474'
PBTD: 5100' TD: 5400'

Well Name & No.		William Turner # 9		Field	Drinkard		Date 09/24/08
County	LEA	API	30-025-37695	State	NEW MEXICO	By	R S Bose
Spudded	5/8/2006	Comp Drig	5/21/2006	Location	2225' FSL, 330' FEL, Section 29, Township 21S, Range 37E, UL "I"		

Well History

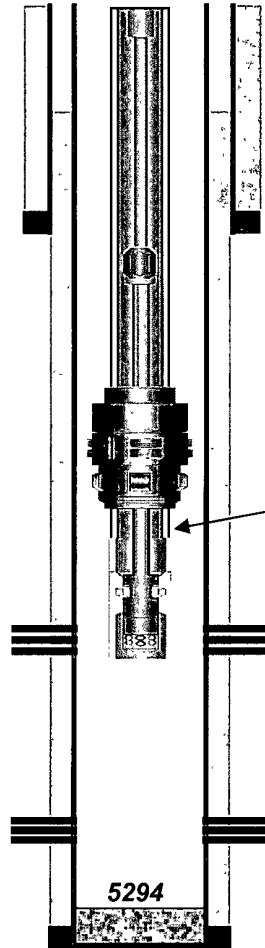
May 06 Spud and drill well to 5400'. Perforate Paddock from 5167-73, 76-80, 82-88, 5204-10, 5220-30' (2 SPF). Frac well 72 bbls of 7-1/2% HCL, 40 K gals and 125 K lbs 20/40 brown sand. PWOP.

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Select By : Completions

Select By : Completions

Sort By : None selected in Report Options.

Pressure Base : None

Units : A.P.I.

Rounded (y/n) : No

Page No . 1

Report Number · R_012

Print Date 3/18/2009, 1:13:29 PM

Test	Effective	Meas	24 Hour Volumes					Ratios			PPM		Pressures - Hi:Lo		Shutin		Equipment						
Date	Date	Hours	Gr Liquid	Oil	Gas	Water	Lift	Emul%	GOR	WOR	GFR	Chl	Iron	Tubing	Casing	Press	Hrs	Ck	Stk	Sz	Pur	Reason	
Completion: WM TURNER NO 9, Type: Production - Oil, Method: Sucker Rod																							
10/2/2008	10/2/2008	24	106.00	26.00	304.00	80.00	.00		11,692.308	3.077	2,867.925	0	:	150	0			:	65	0	120	A	05
10/3/2008	10/3/2008	24	108.00	27.00	307.00	81.00	.00		11,370.370	3.000	2,842.593	0	:	150	0			:	65	0	120	A	05
10/4/2008	10/4/2008	24	106.00	26.00	308.00	80.00	.00		11,846.154	3.077	2,905.660	0	:	150	0			:	65	0	120	A	05
10/5/2008	10/5/2008	24	101.00	26.00	308.00	75.00	.00		11,846.154	2.885	3,049.505	0	:	150	0			:	65	0	120	A	05
10/6/2008	10/6/2008	24	49.00	10.00	192.00	39.00	.00		19,200.000	3.900	3,918.367	0	:	150	0			:	65	0	120	A	05
10/8/2008	10/8/2008	24	57.00	10.00	163.00	47.00	.00		16,300.000	4.700	2,859.649	0	:	150	0			:	65	0	120	A	05
10/9/2008	10/9/2008	24	56.00	13.00	258.00	43.00	.00		19,846.154	3.308	4,607.143	0	:	150	0			:	65	0	120	A	05
10/10/2008	10/10/2008	24	63.00	17.00	256.00	46.00	.00		15,058.824	2.706	4,063.492	0	:	150	0			:	65	0	120	A	05
10/11/2008	10/11/2008	24	84.00	20.00	261.00	64.00	.00		13,050.000	3.200	3,107.143	0	:	150	0			:	65	0	120	A	05
10/12/2008	10/12/2008	24	78.40	21.60	261.80	56.80	.00		12,120.370	2.630	3,339.286	0	:	150	0			:	65	0	120	A	05
10/22/2008	10/22/2008	24	74.00	20.00	285.00	54.00	.00		14,250.000	2.700	3,851.351	0	:	150	0			:	65	0	120	A	05
10/23/2008	10/23/2008	24	72.00	22.00	278.00	50.00	.00		12,636.364	2.273	3,861.111	0	:	150	0			:	65	0	120	A	05
10/24/2008	10/24/2008	24	73.00	22.00	273.00	51.00	.00		12,409.091	2.318	3,739.726	0	:	150	0			:	65	0	120	A	05
10/25/2008	10/25/2008	24	72.00	21.00	278.00	51.00	.00		13,238.095	2.429	3,861.111	0	:	150	0			:	65	0	120	A	05
10/26/2008	10/26/2008	24	65.00	22.00	278.00	43.00	.00		12,636.364	1.955	4,276.923	0	:	150	0			:	65	0	120	A	05
10/27/2008	10/27/2008	24	78.00	24.00	279.00	54.00	.00		11,625.000	2.250	3,576.923	0	:	150	0			:	65	0	120	A	05
Avgs-- 10/2008			77.65	20.48	268.11	57.18	.00																
11/2/2008	11/2/2008	24	59.00	21.00	268.00	38.00	.00		12,761.905	1.810	4,542.373	0	:	150	0			:	65	0	120	A	05
11/3/2008	11/3/2008	24	60.00	21.00	277.00	39.00	.00		13,190.476	1.857	4,616.667	0	:	150	0			:	65	0	120	A	05
11/19/2008	11/19/2008	24	67.00	17.00	287.00	50.00	.00		16,882.353	2.941	4,283.582	0	:	150	0			:	65	0	120	A	00
11/20/2008	11/20/2008	24	74.00	20.00	279.00	54.00	.00		13,950.000	2.700	3,770.270	0	:	150	0			:	65	0	120	A	00
11/24/2008	11/24/2008	24	62.00	17.00	284.00	45.00	.00		16,705.882	2.647	4,580.645	0	:	150	0			:	65	0	120	A	05
11/28/2008	11/28/2008	24	58.00	13.00	274.00	45.00	.00		21,076.923	3.462	4,724.138	0	:	150	0			:	65	0	120	A	05
11/29/2008	11/29/2008	24	55.70	13.70	264.30	42.00	.00		19,291.971	3.066	4,745.063	0	:	150	0			:	65	0	120	A	05
Avgs-- 11/2008			62.24	17.53	276.19	44.71	.00																
12/6/2008	12/6/2008	24	62.00	12.00	230.00	50.00	.00		19,166.667	4.167	3,709.677	0	:	150	0			:	65	0	120	A	05
12/7/2008	12/7/2008	24	64.00	15.00	259.00	49.00	.00		17,266.667	3.267	4,046.875	0	:	150	0			:	65	0	120	A	05
12/19/2008	12/19/2008	24	72.00	14.00	263.60	58.00	.00		18,828.571	4.143	3,661.111	0	:	150	0			:	65	0	120	A	05
Avgs-- 12/2008			66.00	13.67	250.87	52.33	.00																
Avgs-- 2008			72.16	18.90	268.30	53.26	.00																
1/7/2009	1/7/2009	24	62.00	12.00	230.00	50.00	.00		19,166.667	4.167	3,709.677	0	:	150	0			:	65	0	120	A	05
2/7/2009	2/7/2009	24	62.00	12.00	211.00	50.00	.00		17,583.333	4.167	3,403.226	0	:	150	0			:	65	0	120	A	05
Avgs-- 2009			62.00	12.00	220.50	50.00	.00																
Avgs - Completion			71.43	18.40	264.88	53.03	.00																