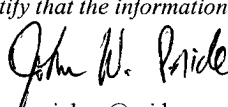


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Energy, Minerals and Natural Resources FEB 02 2009 HOBBSDO Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-025-38084		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name Inbe "24"						
				6 Well Number: 1						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Pride Energy Company				9. OGRID 151323						
10 Address of Operator P.O. Box 701950, Tulsa. OK 74170				11 Pool name or Wildcat						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	24	11S	33E		660	N	2310	E	Lea
BH:	B	24	11S	33E		660	N	2310	E	Lea
13. Date Spudded 9/7/06	14 Date T.D. Reached 6/20/08	15. Date Rig Released 6/22/08		16. Date Completed (Ready to Produce) 12/6/08			17. Elevations (DF and RKB, RT, GR, etc.) 4218GR			
18 Total Measured Depth of Well 12,163'		19. Plug Back Measured Depth 10,050'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNPD; DLML			
22 Producing Interval(s), of this completion - Top, Bottom, Name 9796-800, Bough C										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5		425'		17 1/2"		754 sx		None
8 5/8"		32#		4,150'		11"		1,450 sx		None
5 1/2"		17#		11,563'		7 7/8"		1,810 sx		None
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	9,820'			
26. Perforation record (interval, size, and number) See Attached						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attached				
28. PRODUCTION										
Date First Production 12/6/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Will Pump, 1 1/4"				Well Status (Prod. or Shut-in) Shut - in				
Date of Test 12/6/08	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 45		Gas - Oil Ratio 0		
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 45		Oil Gravity - API - (Corr.)			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) N/A							30 Test Witnessed By Ronnie Rogers			
31. List Attachments Perforation record & acid record										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name: John Pride		Title: Pres. Of Pride Oil & Gas Co. Inc., as General Partner of Pride Energy Company			Date 1/30/09			
E-mail Address: johnp@pride-energy.com										



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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon <u>9900</u>	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn <u>10,810</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>11,370</u>	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>7600</u>	T. Miss Austin <u>11,884</u>	T. Entrada	
T. Wolfcamp <u>9026</u>	T. Miss Chester <u>12,052</u>	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) <u>9786</u>	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, 'from.....to.....feet.....

No. 3. from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Form C-105 Inbe "24" #1, API # 30-025-38084

Perforation Record

Acid Record Results

Results

<u>Formation</u>	<u>Interval</u>	<u>SPF</u>			
Atoka	11,372-376=4' (CIBP set @ 11,350')	4		1500 gals. 15% HCL, Atoka Blend	Wet
Strawn	10,581-853=2'	1	}	3,500 gals. 15% HCL	Wet
	11,034-036=2'	1			Wet
	11,060-062=2'	1			Wet
	11,118-128=10'	1			Wet
	11,159-161=2'	1			Wet
	11,169-171=2'	1			Wet
	11,194-204=10'	1			Wet
	11,214-218=4'	1			Wet
	11,236-238=2'	1			Wet
	11,258-260=2'	1			Wet
	11,283-285=2'	1			Wet
	(set CIBP @ 10,800')				
Canyon	10,565-569=4'	1	}	1,000 gals. 15% HCL	Wet
	10,577-580=3'	1			Wet
	(set CIBP @ 10,500)				
Canyon	10,123-132=9' (set CIBP @ 10,050)	1		1,000 gals. 15% HCL	Wet
Bough C	9,796-800=4'	2		1,000 gals. 15% HCL	Prod.