

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD-1000
APR 28 2009
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FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **LC061374A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Bell Lake #28**

9. API Well No. **30-0225-38565**

10. Field and Pool, or Exploratory **Bell Lake Delaware, South** ✓ 91051

11. Sec., T., R., M., or Block and Survey or Area **Sec 4 T24S R34E** ✓

12. County or Parish **Lea** ✓ 5
13. State **NM** ✓

14. Date Spudded **6/11/08** 15. Date T.D. Reached **7/5/08** 16. Date Completed D & A Ready to Prod. **8/12/08**

17. Elevations (DF, RKB, RT, GL)* **3591' GR**

18. Total Depth: MD **8965'** 19. Plug Back T.D.: MD **8860'** 20. Depth Bridge Plug Set: MD **MD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **BHV\DLL\MGL\SDL\DSNL**

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#-H40	0	1200	---	1080		Surf	N/A
12-1/4"	8-5/8"	32#	0	5095'	---	1350		Surf	N/A
		J55 K55							
7-7/8"	5-1/2"	17#-L80	0	8965'	---	720		4807'	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8620'	---						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Delaware	7130	7140	7130-7140			
B) "	7390	7400	7390-7400			
C) "	8394	8398	8394-8398		10	"
D) "	8508	8514	8508-8514		14	"

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8394-8514	1200g 7-1/2% NeFe Acid
8394-8514	3500g WaterFrac GR21 + 37000g DeltaFrac 140-R21 w/ 129400# sand
7130-7400'	1400g 7-1/2% NeFe Acid
7130-7400'	3500g WaterFrac GR21 + 36000g DelatFrac 140-R21 w/ 124500# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/12/08	10/27/08	24	→	49	41	80	42.0		Pumping 1-1/2" X 30'
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→	49	41	80		Production	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						KA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
BUREAU OF LAND MANAGEMENT CARROLL COUNTY OFFICE APR 23 PM 3:50 RECEIVED				Rustler	1206'
				Delaware	5140'
				Bone Spring	8814'

32. Additional remarks (include plugging procedure):

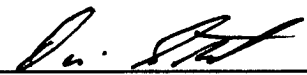
33 Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart

Title Sr. Reg. Analyst

Signature 

Date 4/22/09

OPERATOR
WELL/LEASE
COUNTY

OXY USA WTP LP
BELL LAKE UNIT 28
LEA

RIG 141

30-025-38565
M-5-245-34E
660 FSL & 660 FWL

STATE OF NEW MEXICO
DEVIATION REPORT

263	0.25
768	0.75
922	1.00
1,239	0.50
1,714	0.75
2,032	0.75
2,381	1.00
2,667	1.75
2,762	1.00
3,047	1.00
3,365	1.75
3,554	1.25
3,902	1.25
4,250	1.00
4,600	1.75
4,854	2.00
5,118	2.50
5,373	2.25
5,850	1.75
6,326	2.00
6,804	2.25
7,282	1.75
7,780	1.25
8,254	1.00
8,734	1.00
8,926	1.00

BY: *Steve Moore*

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on

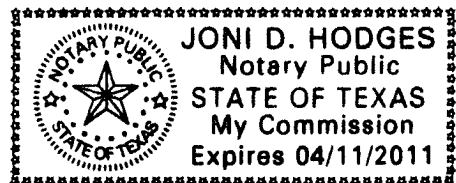
JULY 23, 2008, by Steve

Ka

Moore on behalf of Patterson-UTI Drilling Company LLC.

Joni D. Hodges

Notary Public for Midland County, Texas
My Commission Expires: 4/11/11



Bell Lake #28

Date	Remarks
7/9/08	RU PU UNFLANGE WELLHEAD AND NIPPLE UP MANUAL BOP SET PIPE RACKS
7/10/08	UNLOAD TBG ONTO RACKS PICK UP 8860 OF 2 7/8 L80 TBG OFF RACKS AND TIH DISPLACE HOLE WITH 2% KCL FW PULL 30 STANDS TBG SION AND CLEAN LOCATION
7/11/08	TOOH WITH TBG RUN CBL LOG 8843 TO 5000 CORRELATED TO HALLIBURTON OPEN HOLE LOG 7/3/08 PERFORTATE CASING 8394-8398 AND 8505-8514 2 JSPF 120' PHASE TIH WITH BJ PACKER ON 2 7/8 TBG TO 8300 SION AND CLEAN LOCATION
7/14/08	TIH WITH TBG TO 8540 RU HALLIBURTON AND PICKLE TBG WITH 500 GAL 15% PICKLE ACID AND REVERSE TBG CLEAN SPOT ACID ACROSS PERFS 8508-14 AND BROKE FORMATION AT 1950 PSI PULLED TBG UP TO 8270 AND HALLIBURTON ACIDIZED PERFS 8394-98 AND 8508-14 WITH 1200 GALLONS 7 1/2% NEFE AND 40 7/8 1.3 SG RCNB'S HAD GOOD BALL ACTION AND BALLED OUT ATP 1275PSI AT 4.8 BPM ISIP 994 PSI 15 MIN 572 PSI WIPE BALLS OFF PERFS WITH PKR THEN PULLED PKR BACK UP TP 8270 AND SET RU SWAB IFL AT SURFACE MADE 12 SWAB RUNS AND RECOVERED 55 BBLs FINAL RUN HAD 10% OIL IN MOSTLY SPENT ACID SION CLEAN LOCATION
7/15/08	ONSITP AT 500 PSI BLED WELL DOWN AND RU TO SWAB IFL AT 3400 HAD 4850 OF ENTRY OVERNIGHT WITH 2400 OF FREE OIL IN TBG SWAB WELL DRY TO SN IN 6 SWAB RUNS MADE 5 MORE SWAB RUNS AT 1 HRS INTERVALS FINAL HR HAD 3 BBLs GAS CUT FLUID WITH 35% OIL AND CHLORIDES AT 127000 SION AND CLEAN LOCATION
7/17/08	ONSITP AT 900 PSI BLOW WELL DOWN AND RECOVERED 10BBLs OIL RELEASE PKR AND TOOH WITH PKR-LAY BJ PKR DOWN REMOVE BOP INSTALL FRAC VALVE T INSTALL FLOW LINES TO RESERVE AND WORKING PITTS SION AND CLEAN LOCATION
7/18/08	RU HALLIBURTON AND TESTED GELS HALLIBURTON FRAC BC-1 8394-98 AND 8508-14 DOWN 5 1/2 CSG WITH 3500 GAL WATER FRAC G-R-21 15000 GEL DELTA FRAC 140-R21 PAD 16000 GAL DELTA FRAC 140-R21 LADEN WITH 81200# 16/30 PREMIUM WHITE SAND IN A 2 TO 8 PPG RAMP 6000 GAL DELTA FRAC 14-R21 GEL LADEN WITH 48200# OF 16/30 CRC RESIN COATED SAND AT 8 PPG FLUSHED WITH 8120 GAL LINEAR AIR ATP 1349 PSI AT 41 BPM ISIP 720 PSI 15 MIN 547 PSI RD HALLIBURTON PERF CSG 7130-7140 AND 7390-7400 WITH 1 JSPF 120 PHASE SET CIBP AT 7700 SION AND CLEAN LOCATION
7/21/08	TIH WITH BJ PKR ON 2 7/8 TBG TO 7420 RU HALLIBURTON. HALLIBURTON SPOT ACID ACROSS PERFS 7390-7400 AND BROKE FORMATION AT 2132 PSI PULLED PKR UP TO 7020 AND HALLIBURTON ACIDIZED PERFS 7130-40 AND 7390-7400 WITH 1400 GAL 7 1/2% NEFE AND 40 7/8 1.3 SG RCNB'S DOWN 2 7/8 DEAD STRING ATP 860 PSI AT 5 BPM ISIP 794 15MIN 679 PSI WIPE BALLS OFF PERFS WITH PKR PULLED PKR BACK UP TO 7020 AND SET IFL AT SURFACE SWAB WELL DRY TO SN IN 8 SWAB RUNS MORE 2 SWAB RUNS AT 1 HR INTERVALS FINAL HR HAD 5BBLs ENTRY OF SPENT ACID AND 5% OIL SION AND CLEAN LOCATION
7/22/08	ONSITP 50 PSI RU TO SWAB IFL AT 2220 HAD 4800 OF ENTRY OVERNIGHT WITH 1200 OF FREE OIL IN TBG SWAB WELL DRY TO SN IN 5 SWAB RUNS-MADE 5 MORE SWAB RUNS AT 1 HR INTERVALS FINAL HR HAD 3 BBLs ENTRY WITH 25% OIL GOOD GAS AND CLORIDES AT 13100 RD SWAB SION AND CLEAN LOCATION
7/23/08	ONSITP @ 100 PSI BLOW WELL DOWN AND RU TO SWAB IFL @ 3550 HAD 3500' OF ENTRY W/ 1100' OF FREE OIL IN TBG RD SWAB RELEASE BJ PKR AND POOH W/ PKR ND BOP NU FRAC VALVE AND T ON WH LEAVE WELL SHUT IN

7/24/08 RU HALLIBURTON FRAC "BC" PERFORATIONS 7130-7140 AND 7390-7400 DOWN 5 1/2" CSG W/ 3500 GAL 21# LINEAR GEL PRE-PAD, 15000 GAL DELTA FRAC 140 R21 PAD, 16000 GAL DELTA FRAC 140 R 21 GEL LADEN W/ 84500# 16/30 PREMIUM WHITE SAND IN A 2 TO 9 PPG RAMP, 5000 GAL DELTA FRAC 140 R 21 GEL LADEN W/ 40000# 16/30 CRC SAND @ 8 PPG, FLUSHED W/ 21# LINEAR GEL ATP 1825 PSI

7/25/08 NU BOP
PU 4 3/4 BIT AND 4- 3 1/2 DCS AND RIH TO 7050
NU FLOW LINES FROM " GAS BUSTER" TANK TO STRIPPER HEAD INSTALLED ON BOP
REPLACE DRILLING LINE ON PULLING UNIT

7/28/08 CLEAN OUT SAND W/ FOAM AIR 7620-7700
DRILL OUT CIBP @ 7700
CLEAN OUT CSG OF SAND 8680-8840
CIRC HOLE CLEAN
RD POWER SWIVEL
POOH 30 STANDS TBG
SION AND LOAD TOOLS

7/29/08 CLEAN OUT SAND WITH FOAM AIR 7620-7700 DRILL CIBP AT 7700 AND CLEAN OUT CSG OF SAND 8680 TO 8840 CIRC CSG CLEAN
RD SWIVEL AND PULL 30 STANDS TBG
SION AND CLEAN LOCATION

7/31/08 PICKED UP PUMP AND RODS AND TIH
HANG WELL ON
SPACE WELL OUT
RD PU AND CLEAN LOCATION