

RECEIVED

MAY 01 2009

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-23387

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

K 3846

7. Lease Name or Unit Agreement Name

Baum 'D' State

8. Well number

1

9. OGRID Number

20713

10. Pool name or Wildcat

Baum Upper Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SHINNERY OIL CO., INC.

3. Address of Operator

606 W. Tennessee Ste. 107 Midland, TX 79701

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East lineSection 4 Township 14-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,232.3'

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P. AND A. ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) 4/2/09 Notify NM OCD @ 11:30 AM (Maxey) M.I. R.U. POOH w/ rods &amp; pump. S.I.S.D.

2) 4/3/09 ND WH, NU BOP. TAC stuck. S.I.S.D.

3) 4/6/09 Cut Tbg @ 9,650'. POOH w/ Tbg. S.I.S.D.

4) 4/7/09 G.R. stacked @ 6,979'. RIH w/ Tbg. Circ. brine &amp; mud. Spot 25sx cmt @ 9,650' - 9,386'. POOH. S.I.S.D.

5) 4/8/09 Tag plug @ 9,447'. Pull Tbg. F.P. 5 1/2" @ 9,373'. Dig out cellar. ND WH bolts. S.I.S.D.

6) 4/9/09 Perf @ 6,750'. S.I.S.D.

4/10/09 RIH PKR &amp; Tbg - 6,290'. Press. to 1500 psi. RIH Tbg. 25sx cmt @ 6,760' - 6,446'. Pull Tbg. WOC-Tag @ 6,471'.

7) Cut csg. @ 4,130'. S.I.S.D.

8) 4/13/09 POOH w/ 129 jts - 5 1/2" csg. NU BOP. S.I.S.D.

9) 4/14/09 Spot 60sx cmt @ 4,194' - 3,929'. F.P. 8 3/4" @ 686'. Perf @ 1,500'. No inj. rate. 50sx cmt @ 1,550' - 1,365'.

10) 4/15/09 Tag plug @ 1,379'. Cut csg @ 784'. Pull 4 jts - 8 3/4" csg. S.I.S.D.

11) 4/16/09 Pull 22 jts - 8 3/4" csg. Spot 60sx cmt @ 845' - 697'. Tag @ 703'. Spot 80sx cmt @ 414' - 282'. S.D.F.N.

12) 4/17/09 Tag plug @ 297'. Pump 40sx cmt @ 60' - surface. R.D. M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Randall Minear TITLE Senior Supervisor DATE 4/23/2009Type or print name Randall Minear

For State Use Only

APPROVED BY: Randall Minear TITLE DISTRICT 1 SUPERVISOR DATE MAY 04 2009

Conditions of Approval (if any):

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.cmnrd.state.nm.us/oed.