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New Mexico Oil Conservation Division, District 1

Form 3160-5
(August 2007)

MAY 05 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NM-105886 (SHL) V-8072 (BHL-State)
6 If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 990'FNL & 200'FEL of Section 11-T15S-R31E (Unit A, NENE)

BHL - 370'FNL & 330'FWL of Section 11-T15S-R31E (Unit D, NWNW)

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Ninja BMN State Com #1H

9 API Well No.

30-005-29083

10 Field and Pool or Exploratory Area

Tulsa, Wolfcamp, Southwest

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other Production

liner and correct

API #

13 Describe Proposed of Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/9/09 Slide to 8543'. Reached TVD 8445' at 6:00 AM. Continued to drill directionally.

3/27/09 Reached TMD 6-1/8" hole 13,050' at 5:00 AM.

4/10/09 Set 4-1/2" 13.5# P-110 LT&C 8rd liner at 12,990'. TOL at 8170'. Started pumping 3% KCL. Pumped 200 bbls. Dropped 1" ball. Resumed pumping. Seat ball with 125 bbls gone. Pressure 2999 psi. Set anchor, ISO pacs and RSB. Bleed off pressure. Pressure test through string to 2500 psi for 5 min. Bled off. Pressure test annulus to 1000 psi for 5 min. Bleed off. Set down to 125K and rotated 4 rounds with no torque. Turned 6 more rounds and pulled up 10'. Set tool free. Displaced hole with 3% KCL water. TOOH laying down 3-1/2" drill pipe and 4-3/4" drill collars used to hang production liner. Finished laying down drill string. Laid down peak releasing tool. Break ports out of 4-1/2" casing from previous run. See attached wellbore schematic for more details.

4/11/09 Rig Released at 12:00 Noon.

Please note correct API # 30-005-29083

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

April 21, 2009

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

MAY 07 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal, equitable title or those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PETROLEUM ENGINEER

Well Name: Ninja BMN State Com #1H Field: _____

Location: 990' FNL & 200' FEL Sec 11-15S-31E Chaves Co, NM

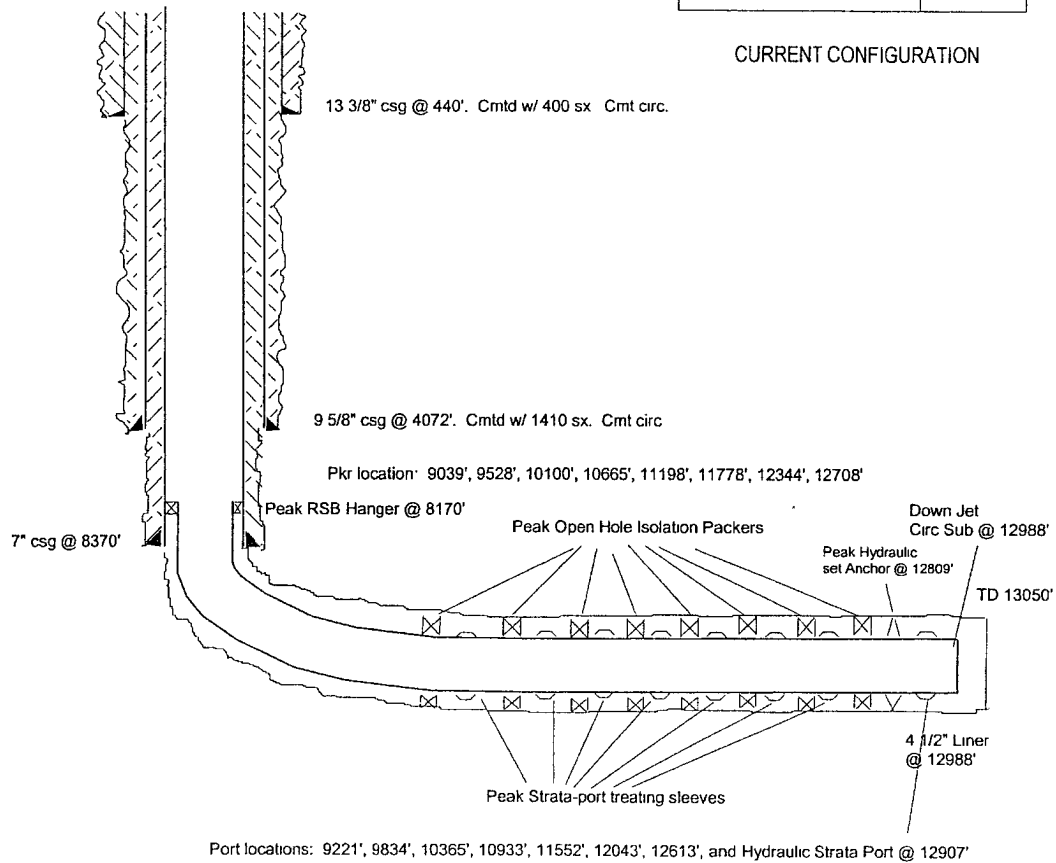
GL: 4386' Zero: _____ AGL: _____ KB: 4404.5'

Spud Date: _____ Completion Date: _____

Comments: Horizontal well

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	440'
9 5/8" 36 & 40# J55	4072'
7" 26# P110	8370'
4 1/2" 11.6# P110 Liner	12988'

CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 4/13/09 NINJA1A