

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM-1151

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MONUMENT SOUTH UNIT B

854

9. API Well No.

30-025-04204

10. Field and Pool, Exploratory Area

EUNICE MONUMENT GRAYBURG

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1650' Feet From The NORTH Line and 330' Feet From The
EAST Line Section 10 Township 20-S Range 36-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>REQUEST FOR TA</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

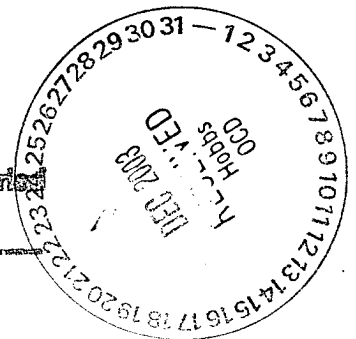
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

10-03-03: TEST CSG TO 580 PSI FOR 30 MINUTES. CIBP SET @ 3740'.
(ORIGINAL CHART & COPY OF CHART ATTACHED)

THIS WELL IS UNECONOMICAL TO PRODUCE AND WILL BE EVALUATED FOR FUTURE USE.

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/3/04



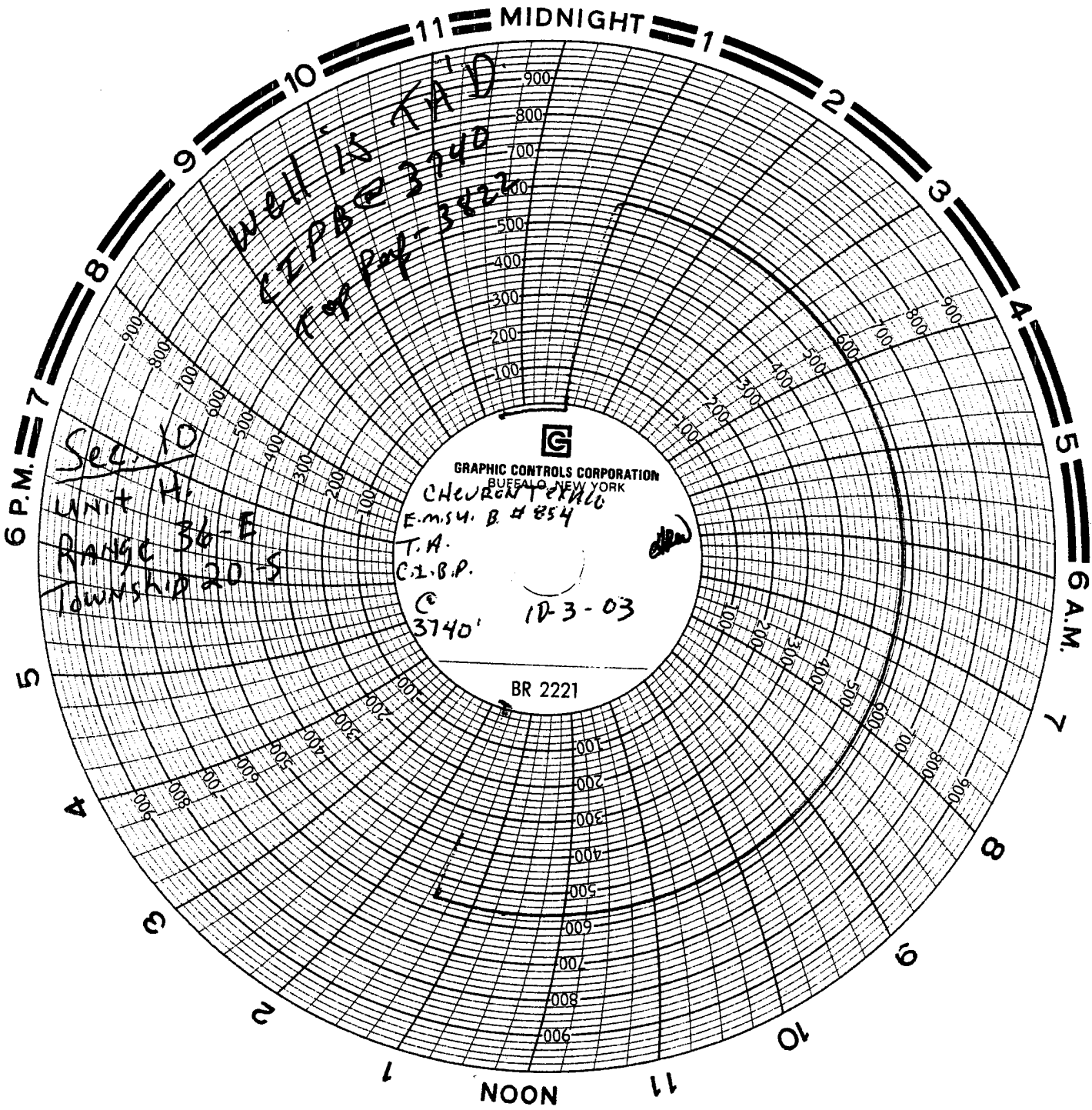
14. I hereby certify that the foregoing is true and correct.
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/10/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)
APPROVED BY JOE A. LASATTE DATE 12/18/03
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GNZ



Well IS TAD
CZPA 3740
T of P of 3822

~~Sec 10~~
Unit N
Range 36-E
Township 20-S

G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHEVRON TEXACO
E.M.S. B. # 854
T.A.
C.I.B.P.
C 3740
ID-3-03

BR 2221

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #854

FORMATION: Grayburg

LOC: 1650' FNL & 330' FEL
TOWNSHIP: 20-S
RANGE: 36-E

SEC: 10, Unit Ltr: H
COUNTY: Lea
STATE: NM

GL: 3589'
KB to GL: 9'

CURRENT STATUS: TA'D
API NO: 300-250-4204
CHEVNO: FA5349

10-3/4" OD,
 Surf. Pipe set @ 286'
 w/ 225 sxs cmt. Circ.
 to surf.

7 5/8" OD Intern. Csg
 set @ 1290' w/ 425 sx.

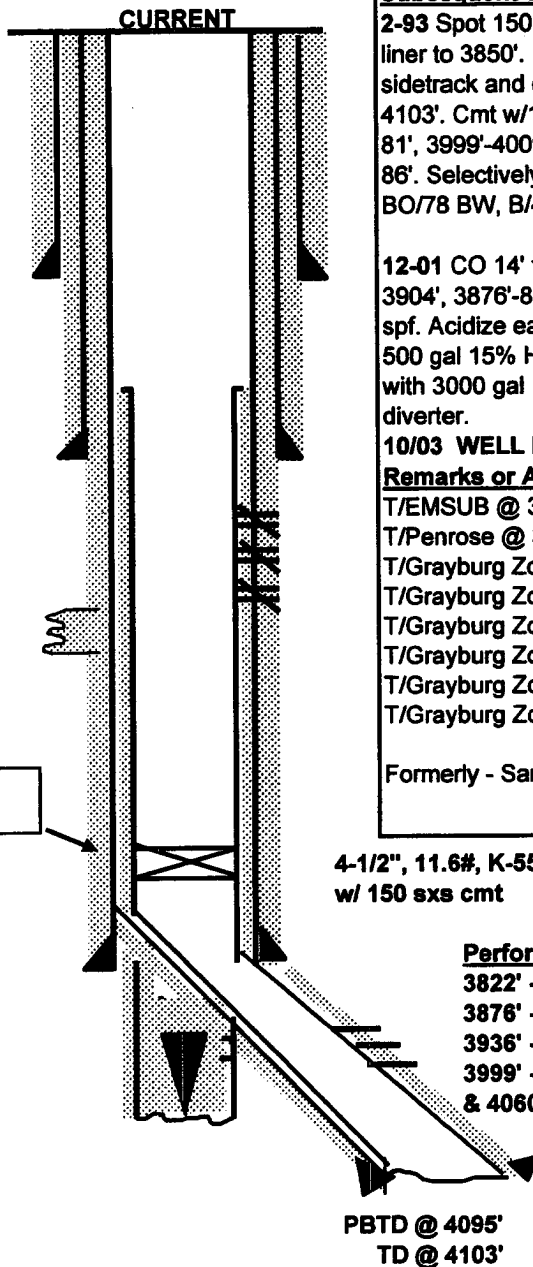
Eumont Perfs 3125' - 3646'
 sqzd 12/90

Csg leak 3620-70 sqzd 12/90

CIBP @ 3740'
 WELL TA'D

5-1/2" OD,
 17# csg set @ 3784'
 w/ 425 sxs cmt

4" SECURALOY Liner
 3746 - 3928 w/ 50 sx
 unknown junk in 4" liner @ 3901'
 (Drilled Out & Sidetracked in 1993)



Subsequent Workover or Reconditioning:

2-93 Spot 150 sx plug in line. Tag cmt @ 2747'. DOC and liner to 3850'. Set 75 sx cmt plug. DO to 3808'. KO sidetrack and drill to 4103'. Run 4-1/2" 11.6# K-55 f/3038'-4103'. Cmt w/150 sx. DO to 4095'. Perf 3952'-70', 3974'-81', 3999'-4009', 4018'-22', 4030'-42', 4052'-56', 4060'-86'. Selectively acidz perfs w/1490 gals. Top. A/w 24 BO/78 BW, B/4 - SI.

12-01 CO 14' fill to 4100'. Perf 3936'-46', 3918'-30', 3894'-3904', 3876'-86', 3860'-3868', 3838'-48', 3822'-32' with 3 spf. Acidize each set of new perforations individually with 500 gal 15% HCl (3500 gal total). Acidized 3822' - 4086' with 3000 gal 15% HCl with rock salt in 10# brine as diverter.

10/03 WELL IS TA'D

Remarks or Additional Data:

T/EMSUB @ 3689' GL reference
 T/Penrose @ 3662'
 T/Grayburg Zone 1 @ 3746'
 T/Grayburg Zone 2 @ 3797'
 T/Grayburg Zone 3 @ 3907'
 T/Grayburg Zone 4 @ 3965'
 T/Grayburg Zone 5 @ 4020'
 T/Grayburg Zone 6 @ 4113'

Formerly - Sanderson "B-1" # 2

4-1/2", 11.6#, K-55 Liner (3038' - 4103')
 w/ 150 sxs cmt

Perforations

3822' - 32', 3838' - 48', 3860' - 68'
 3876' - 86', 3894' - 3904', 3918' - 30',
 3936' - 46', 3952' - 70', 3974' - 81',
 3999' - 4009', 4030' - 42', 4052' - 56',
 & 4060' - 86'