

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCD-HOBBS
JUN 10 2009
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2 Name of Operator **ConocoPhillips Company**3. Address **P.O. Box 51810
Midland, Tx 79710**3a. Phone No. (include area code)
423-688-6943

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **UL: H 1980 FNL & 760 FEL**

At top prod. interval reported below

At total depth

14. Date Spudded
12/16/200815. Date T.D. Reached
12/27/200816. Date Completed **01/26/2009**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3566' GL18. Total Depth: MD **7300'**
TVD19. Plug Back T.D.: MD **7168'**
TVD20. Depth Bridge Plug Set: MD **N/A**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Attached

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	1592'		640 sxs		Surface	
7 7/8"	5 1/2"	17#	Surface	7290'		1150 sxs		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7058'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	6009	6185	6009-6185*	2 spf		Open
B) Tubb	6639	6826	6639-6826**	2 spf		Open
C) Drinkard	6863	7058	6863-7058***	2 spf		Open
D)						

26. Perforation Record

27. Acid Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6009-6826	A w/1200 gls 15% HCL F w/17000 gls YF125ST pad + 30564 gls YF125ST w/20/40 Jordan. Flush w/5775 gls WF110
6863-7058	A w/3100 gls 15% HCL F w/41982 gls YF125ST pad + 74969 gls YF125ST w/20/40 Jordan. Flush w/194 gls 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/05/2009	02/05/2009	24	→	0	10	224			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
N/A	SI 300	62	→	0	10	224			

APPROVED
JUN 7 2009
JAMES A. AMOS
SUPERVISOR-EPS

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MGMT CAPAS OFFICE	0 10 20 30 40 50 60 70 80 90 100 110 120 130	0 10 20 30 40 50 60 70 80 90 100 110 120 130		Rustler	1586
				Salado	1669
				Tansil	2739
				Yates	2879
				Seven Rivers	3141
				Queen	3699
				Penrose	3857
				Grayburg	4011
				San Andres	4272
				Glorieta	5557
				Paddock	5721
				Blinbry	5891
				Tubb	6534
				Drinkard	6845
				Abo	7101

32. Additional remarks (include plugging procedure):

Blinbry Perfs: 6009-14, 6057-62, 6117-22, 6180-85

Tubb Perfs: 6639-40, 6680-85, 6742-46, 6770-79, 6821-26

Drinkard Perfs: 6863-68, 6913-17, 6929-33, 6955-62, 7030-39, 7054-58

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Donna Williams

Title Sr. Regulatory Specialist

Signature

Date

5/13/2009

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.