

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 10 2009
HOBBSOCD

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other										6 If Indian, Allottee or Tribe Name N/A																													
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other SWD - 1138										7 Unit or CA Agreement Name and No N/A																													
2 Name of Operator CHEVRON U.S.A. INC.																				8 Lease Name and Well No C H LOCKHART FEDERAL NCT-1 #8																			
3 Address 15 SMITH ROAD, MIDLAND, TEXAS 79705										3a Phone No (include area code) 432-687-7375										9 AFI Well No 30-025-12131																			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FSL, & 660' FEL, SEC 18, UL: P, T-22-S, R-38E At surface At top prod. interval reported below At total depth SAME																				10 Field and Pool or Exploratory SWD; SAN ANDRES (96121)										11 Sec., T., R., M., on Block and Survey or Area SEC 18, T-22S, R-38E									
14 Date Spudded 04/25/2009										15 Date T D Reached										16 Date Completed 05/01/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod										17 Elevations (DF RKB, RT, GL)*									
18 Total Depth MD 7200' TVD										19 Plug Back T D MD 7190' TVD										20 Depth Bridge Plug Set MD TVD																			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL																				22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																			
23 Casing and Liner Record (Report all strings set in well)																																							
Hole Size		Size/Grade		Wt (#/ft)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No of Sk & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled																					
NO CHN																																							
24 Tubing Record																																							
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)																							
2 3/8"		4243'		4243'																																			
25 Producing Intervals										26 Perforation Record																													
Formation				Top		Bottom		Perforated Interval				Size		No Holes		Perf Status																							
A) SAN ANDRES				4340		4935																																	
B)																																							
C)																																							
D)																																							
27 Acid, Fracture, Treatment, Cement Squeeze, etc																																							
Depth Interval						Amount and Type of Material																																	
4340-4935'						ACIDIZE W/6000 GALS 15% HCL																																	
28 Production - Interval A																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method																					
						→																																	
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status																							
						→										CONVERTED TO SWD																							
28a Production - Interval B																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method																					
						→																																	
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status																							
						→																																	

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON
 Signature Denise Pinkerton

Title Reg. Spec.
 Date 5-16-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

