

RECEIVED
JUN 10 2009
HOBBSUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OCD-HOBBS**FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NM-14496

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other SWD8. Well Name and No.
Ling Federal No. 1

2. Name of Operator

Fasken Oil and Ranch, Ltd.

9. API Well No
30-025-28064

3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No (include area code)

432-687-1777

10. Field and Pool or Exploratory Area
Delaware Mountain Group SWD:4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Sec. 31, T19S, R34E11. Country or Parish, State
Lea, New Mexico**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Convert to SWD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-11-09 - 4-4-09

Set 5-1/2" CIBP @ 8375' and pressure tested CIBP and casing to 1200 psi for 20" with no pressure loss. Dump bailed 35' Class "H" cmt on top of CIBP. New PBTD @ 8340'.

Perforated 5-1/2" casing from 7464'-7478' (15 holes), 7750'-7768' (19 holes), 7950'-7960' (11 holes), 7986'-8006' (21 holes) and 8010'-8020' (11 holes) 1 JSPF, .40" EH, 120 degree phased. Acidized w/ 3000 gals 7-1/2% NEFE Hcl acid with clay stabilizer and 140 7/8" RCN 1.3 sg ball sealers.

Perforated 5-1/2" casing from 6370'-6394' (25 holes), 6490'-6502' (13 holes), 6626'-6640' (15 holes), 6744'-6752' (9 holes) and 6874'-6890' (17 holes) 1 JSPF, .40" EH on 120 degree phasing. Acidized w/ 500 gals 7-1/2% NEFE DI Hcl acid, 3500 gals 75% quality CO2 7-1/2% NEFE DI foamed Hcl acid and 79 1.3 7/8" RCN ball sealers and flushed with 36 bbls 100% CO2.

Perforated 5-1/2" casing with 1 JSPF, .40" EH on 120 degree phasing as follows: 5682'-5702' (21 holes), 5782'-5790' (9 holes), 6020'-6040' (21 holes), 6078'-6102' (25 holes), 6188'-6196' (9 holes) and 6210'-6234' (25 holes). Acidized w/ 500 gals 7-1/2% NEFE DI Hcl acid, 3500 gals 75% quality CO2 7-1/2% NEFE DI foamed Hcl acid and 110 7/8" (1.3 sg) RCN ball sealers.

See attachment for further details.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 05/07/2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

DISTRICT 1 SUPERVISOR**JUN 15 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Fasken Oil and Ranch, Ltd.
Ling Federal No. 1
Plug Back & Convert to SWD
Sundry Notice Attachment

RIW w/ 178 jts 2-7/8" EUE 8rd J-55 polycore tubing @ 5652.99' and 5-1/2" x 2-7/8" Arrowset 1X injection pkr @ 5641.99'.

RDPU and cleaned location.

Contractor performed NMOCD MIT test on tubing/casing annulus to 340 psi with 2 psi loss in 33", test was witnessed by Mr. Mark Whitaker with NMOCD. See attached chart.

Well is currently shut waiting for surface facilities to be installed and instructions from OCD for a step rate test to raise the allowable.

