Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103	
Office District I	Energy Minerals and Natu	ral Resources	May 27, 2004	
Submit 3 Copies To Appropriate District Office District I 1625 N French Dr., Hobbs, Notice II			WELL API NO.	
District II	O MIL CONSERVATIO	N DIVISION	30-041-10472	
District II 1301 W. Grand Ave., Artesia, NM 88210 7 District III	1220 South St. Fr	ancis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	SOCD Santa Fe, NM 8	37505	STATE X FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 8750	5		6. State Oil & Gas Lease No.	
			0G1395	
	CES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI				
PROPOSALS.)	` ,	,	Todd Lower SA Unit	
1. Type of Well:			8. Well Number	
Oil Well X Gas Well	Other		358	
2. Name of Operator			9. OGRID Number	
OXY USA Inc.			16696	
3. Address of Operator	FV 70710 0050	•	10. Pool name or Wildcat	
P.O. Box 50250 Midland, 4. Well Location	X /9/10-0250		Todd Lower San Andres (Assoc)	
4. Well Education				
Unit Letter H :	1980 feet from thenor	rth line and	660 feet from the east line	
			√	
Section 35			NMPM County Roosevelt	
	11. Elevation (Show whether		etc.)	
		180'		
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater	Distance from nearest fres	h water well I	Distance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construc	tion Material	
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:			BSEQUENT REPORT OF: ALTERING CASING LING OPNS. PLUG AND ABANDONMENT	
		·		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
		j	Approved for plugging of well bore only.	
			Liability under bond is retained pending receipt	
			of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under	
	See Attac	hment	Forms, wu w.emnrd.state.nm.ws/wed.	
	Oce Allac	iment		
	•			
I haveby contify that the information of		1	11.1.0	
grade tank has been/will be-constructed or	Jove is true and complete to the dosed-according to NMOCD guideline	s a general permi	ge and belief. I further certify that any pit or below- t or an (attached) alternative OCD-approved plan	
SIGNATURE 6.	TIT		atory Analyst DATE 6/9	
Type or print name David Stewart	E-n	nail address:	david_stewart@oxy.com Telephone No. 432-685-5717	
For State Use Only		MATRICT 1	SUPERVISOR JUN 15 2009	
APPROVED BY	M). L1.01 TIT	TLE		
Conditions of Approval, if any:	111	<u></u>	DATE	

TLSAU #358

Date	Remarks
4/20/09	RU PU AND REV UNIT.
	REMOVE BROKEN NIPPLES FORM WELLHEAD. INSTALL NEW CSG VALVES.
	LOAD, TEST TBG TO 500 PSI, 10 BBLS TO LOAD TBG, TESTED 500 PSI, GOOD.
	UNHUNG WELL, UNSEAT PUMP, POOH LD RODS
4/21/09	PUMP 60 BBLS. FRESH WATER, NDWH, NUBOP & FLANGE
	POOH W/ 2-3/8 TUBING. RIH W/ CIBP & SET @ 4206'
,	CIRC HOLE WITH 90 BBLS. FRESH WATER, TEST PLUG & CASING TO 550 PSI. TESTED GOOD
	POOH & LAY DOWN 2 3/8" TUBING, NDBOP, NUWH
4/22/09	OPEN WELL, 0 PSI, INSTALL PUMPING TEE AND BULL PLUG ON TBG.
	RD PU AND REV U.
5/4/09	MIRU BASIC CTU RIH AND TAG CIBP @ 4206, SPOT 25 SX CMT, CALC TOC @ 3826'
5/5/09	RIH W/ COIL TUBING TO 3538', SPOT 25 SX CMT, CALC TOC @ 3359'
	POOH TO 2390', SPOT 30 SX CMT, POOH W/ COIL TUBING, WOC 3 HRS, RIH W/ WL TAG @ 2049'
	RIH W/ COIL TUBING TO 1200', SPOT 25 SX CMT. CALC TOC @ 821', POOH W/ CT
5/6/09	RIH AND PERF @ 457, NDWH, SQUEEZE 95SX CMT
	CIRC CMT TO SURFACE, TOP OFF CASING, RDCTU MOVE OFF