

Submit 3 Copies To Appropriate District

State of New Mexico

Form C-103

Office

District I

1625 N French Dr., Hobbs, NM 87240

District II

1301 W Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87414

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 10 2009

HOBBSOCD

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO. 30-041-20065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 0G174
7. Lease Name or Unit Agreement Name: Todd Lower SA Unit
8. Well Number 310
9. OGRID Number 16696
10. Pool name or Wildcat Todd Lower San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA Inc.	3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>J</u> ; <u>2180</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>31</u> Township <u>7S</u> Range <u>36E</u> NMPM County <u>Roosevelt</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4136'			
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/9/09

Type or print name David Stewart

E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY Carroll W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 15 2009

Conditions of Approval, if any:

TLSAU #310

5/28/09 MI RU, NDWH, NU BOP, RU TO RUN TBG
5/29/09 RUN IN THE HOLE WITH 134 JOINTS 2 3/8" WORK STRING TAG @ 4206'
6/1/09 TUBING SET @ 4206' CIRCULATE WITH 10# MUD LADEN FLUID
SPOT 25sx CL C NEAT CMT @ 4206', WOC, TOC @ 4060'
PUH TO 3578' SPOT 25sx CMT, CALC TOC @ 3332'
PULL OUT OF THE HOLE WITH TUBING
RUN IN WITH 5.5" AD-1 PACKER SET @ 1626'
RIG UP WIRELINE RUN IN PERFORATE @ 2100' RIG DOWN WIRELINE
SQUEEZE 45 SX CMT W/ 2% CACL2 SHUT IN @ 1550 PSI, WOC 3 HRS.
MOVE PACKER UP HOLE RESET @ 816'
RUN IN WITH WIRELINE TAG @ 1890' PULL UP PERFORATE @ 1200'
ESTABLISH INJECTION RATE SQUEEZE 45 SX CMT, SHUT IN @ 1000 P.S.I.
6/2/09 RELEASE PACKER PULL UP RESET @ 30'
RUN IN WITH WIRELINE TAG @ 980 PULL UP PERFORATE @ 351'
ESTABLISH INJECTION RATE CIRCULATE 100 SX CMT TO SURFACE
PULL PACKER, NIPPLE DOWN BOP TOP OFF CASING
RIG DOWN MOVE OFF