

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87400  
District II  
1301 W. Grand Ave., Artesia, NM 87410  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
JUN 10 2009  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBSOCD**

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20198 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc. ✓		6. State Oil & Gas Lease No. K3582
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Todd Lower SA Unit ✓
4. Well Location Unit Letter <u>C</u> : <u>640</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line ✓ Section <u>32</u> Township <u>7S</u> Range <u>36E</u> NMPM County <u>Roosevelt</u>		8. Well Number 323 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4123'		9. OGRID Number 16696 ✓
10. Pool name or Wildcat Todd Lower San Andres (Assoc) ✓		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oecd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/9/09

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Emily W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 15 2009

Conditions of Approval, if any:

**TLSAU #323**

DATE	Remarks
5/13/09	MIRU, NU BOP, RIH & TAG CIBP @ 4080' LOAD HOLE W/ 10 PPG MUD LAIDEN FLUID SPOT 25 SX CLASS "C" NEAT CEMENT ON PLUG, CALC TOC @ 3834' PULL UP HOLE SPOT 25 SX CMT @ 3547' , CALC TOC @ 3301', POOH W/ TBG RUN IN HOLE WITH 5.5" AD-1 PACKER SET @ 1224' RUN IN THE HOLE WITH WIRELINE PERFORATE @1600', RD WL EIR @ 2.25 BBLS/MIN @ 1150 PSI, SQUEEZE 45SX CL C CMT NEAT, WOC SION.
5/14/09	MOVE PACKER UP HOLE RESET @ 878' RUN IN WITH WIRELINE, TAG CMT @ 1412'. PULL UP PERFORATE @ 1200' EIR @ 2 BBLS/MIN @ 1400 PSI, SQUEEZE 45 SX CMT W/2% CACL2, SHUT IN @ 900 PSI, WOC RELEASED PACKER PULL OUT OF THE HOLE LAYING ALL TUBING DOWN RUN IN WITH PACKER AND 1 JOINTS SET @ 30' RUN IN WITH WIRELINE TAG CMT @ 1020'. PULL UP PERFORATE @ 341' EIR @ 2 BBLS/MIN WITH FULL RETURNS UP 8 5/8 X 5.5, PUNP 100 SX CMT, CIRC TO SURFACE POOH W/ PKR, ND BOP, TOP OFF CASING, RDMO