

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	WELL API NO. 30-041-20327 ✓
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No. K3582
4. Well Location Unit Letter <u>E</u> : <u>1830</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>32</u> Township <u>7S</u> Range <u>36E</u> NMPM County <u>Roosevelt</u>	7. Lease Name or Unit Agreement Name: Todd Lower SA Unit ✓
	8. Well Number 325 ✓
	9. OGRID Number 16696 ✓
	10. Pool name or Wildcat Todd Lower San Andres (Assoc) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4133'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.enmr.state.nm.us/oed](http://www.enmr.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/9/09

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Carly M. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 15 2009  
Conditions of Approval, if any:

**Todd Lower San Andres Unit #325**

DATE	REMARKS
5/7/09	MIRU, NDWH, NUBOP TUBING WAS NOT FREE, RIH & CUT TBG
5/8/09	WORK STUCK TBG COULD NOT RELEASE PKR RU WL AND RIH COULD NOT GET PAST 250' RD WL WORK TBG AND BLIND BACK OFF TBG, POOH W/ 107 JTS 2 3/8" DUOLINE
5/11/09	RIH W/ 107 JTS WORK STRING SCREW ON TOF @ 3417 RUWL, RIH AND COULD NOT GET PAST 3417 RD WL BLIND BACK OFF TBG POOH LEFT 11 JTS OF WS IN HOLE TOF @3072 RIH W/ TBG SCREW BACK ONTO FISH, POOH W/ TBG RIH W/ 5.5" AD-1 PKR SET @ 3078, EIR, SQZ 100SX CMT, FLUSH W/ 20BBLS SION @ 900 PSI WOC OVERNIGHT
5/12/09	PRESSURE TEST LAST PLUG TO 2000 PSI W/ NO LOSS RELEASE PKR POOH, RIH W/ TBG TAG @ 3410 SPOT 25 SX CLASS C W/ 2% CACL2, POOH, WOC RIH W/ 5.5" PKR AND SET @ 1224 RU WL AND RIH TAG @ 3030 PULL UP HOLE AND PERF @ 1600 EIR @ 2.5 BBLS/MIN @ 1500 PSI SQUEEZE 45 SX CMT W/ 2% CACL2, SHUT IN @ 950 PSI WOC RELEASE PKR AND PULL UP HOLE RESET @ 784 RIG UP WIRELINE RUN IN TAG @ 1390' , PULL UP HOLE PERFORATE @1210' EIR @ 2.25 BBLS/ MIN @ 1250 PSI, SQUEEZE 45 SX CMT, SHUT IN @ 950 PSI
5/13/09	RELEASE PKR AND POOH LD ALL TBG, RIH W/ 1 JT AND SET PKR @ 30 RIH W/ WL TAG @ 1020, PULL UP AND PERF @ 332 EIR @ 2 BBLS/MIN W/ FULL RETURNS UP 8 5/8 X 5.5, CIRC 100 SX CMT TO SURFACE NDBOP, TOP OFF CSG, RDMO