

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JUN 22 2008

HOBBS

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-10523	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-934	
7. Lease Name or Unit Agreement Name New Mexico "M" State	
8. Well Number 35	
9. OGRID Number 8359	
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' DF	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator GP II Energy, Inc.	
3. Address of Operator PO Box 50682, Midland, TX 79710	
4. Well Location Unit Letter B : 660 feet from the North line and 1880 feet from the East line Section 30 Township 22S Range 37E NMPM County Lea	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Mayo Marrs plugging procedure.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OGD Web Page under
 Forms, www.enr.state.nm.us, ocd.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L. Compton TITLE Agent DATE 06-15-2009

Type or print name Joe Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748

For State Use Only

APPROVED BY: Tommy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 24 2009

Conditions of Approval (if any):

MAYO MARRS CASING PULLING INC.

Company GP II ENERGY
Lease STATE M # 35
Project P & A
ATTN JOE COMPTON

FAX
PUSHER ARTURO
BID \$0.00
Tracking # 09-5949-2

4/8/2009 12 HRS
SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - RIH WITH WIRELINE AND TAG @ 90' - PRESSURE UP TO 500# - START WORKING TUBING DOWN - NO LUCK - SDFD

8 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME
1 Pump Truck 5 Day Initial Charge
1 Water truck priced per load FRESH (Stays on location)
1 Water truck priced per load BRINE (Stays on location)
1 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge
1 Steel Pits per well

4/13/2009 8 HRS
SAFETY MEETING - RIH WITH CUT RIGHT BIT - TAG @ 100' - CIRCULATE AND DRILL - MADE +/- 10' - NO LUCK - SDFD

8 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME

4/14/2009 9 HRS
SAFETY MEETING - WAIT ON DRILLING TOOLS - HOT SHOT TO PICK UP TOOLS IN ODESSA - SDFD

5 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
3 CREW TRAVEL TIME

4/15/2009 11 HRS
SAFETY MEETING - RIH AND START DRILLING - DID NOT MAKE ANY HOLE - POH - SDFD

10 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME
1 REVERSE UNIT PACKAGE /day

4/17/2009 11 HRS
SAFETY MEETING - WAIT ON ORDERS - RIG DOWN - START MOVING EQUIPMENT TO # 39 - WAIT ON ANCHORS

10 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME

MAYO MARRS CASING PULLING INC.

Company GP II ENERGY
Lease STATE M # 35
Project P & A
ATTN JOE COMPTON

FAX
PUSHER ARTURO
BID \$0 00
Tracking # 09-5987-2

6/2/2009 10 HRS

SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - ND WELLHEAD - NU BOP - SDFD

- 9 Double derrick ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 Pump Truck 5 Day Initial Charge
- 1 Water truck priced per load FRESH (Stays on location)
- 1 Water truck priced per load BRINE (Stays on location)
- 1 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge
- 1 Steel Pits per well

6/3/2009 11 HRS

SAFETY MEETING - RIH AND TALLY COLLARS - TAG @ 160' - START DRILLING - DRILL DOWN TO 290' - SDFD

- 11 Double derrick ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY

6/4/2009 12 HRS

SAFETY MEETING - START DRILLING - CLEAN OUT TO 1479' - POH - SDFD

- 12 Double derrick ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY

6/5/2009 11 HRS

SAFETY MEETING - RIH AND TAG UP @ 1930' - STUCK - RIG UP SWIVEL - WORK IT - CAME FREE - DRILL DOWN TO 2411' - CALL OCD - OK TO PLUG FROM THERE - POH - SDFD

- 11 Double derrick rig with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY

6/8/2009 11 HRS

SAFETY MEETING - RIH TO TEST CASING - WOULD NOT TEST - CALL OCD - RIH AND PERF @ 2410' - POH - RIH AND PUMP 10 SACKS - POH - WOC - RIH AND TAG @ 2291' - POH - RIH AND PERF @ 1200' - POH - RIH AND SPOT 10 SACKS - POH - WOC - SDFD

- 11 Double derrick ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 20 Cement per sack (CLASS C)
- 2 Perforating @ 4 shots per foot same well (additional)

6/9/2009 11 HRS

SAFETY MEETING - RIH AND TAG @ 995' - POH- RIH AND PERF @ 345' - CIRCULATE 15 SACKS TO SURFACE - DIG OUT WELLHEAD - INSTALL DRYHOLE MARKER - CLEAN UP LOCATION - SDFD

- 11 Double demck ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 15 Cement per sack (CLASS C)
- 1 Perforating @ 4 shots per foot same well (additional)
- 4 WELDER (4 hr minimum)
- 4 BACKHOE (4 hr minimum)