Form 3160-5 (August 1999)

Approved by

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
3	OMB NO. 1004-0135
OCD-HO	Expires: November 30, 2000
200 1 2 2 2 2	

2.0 2009

Date

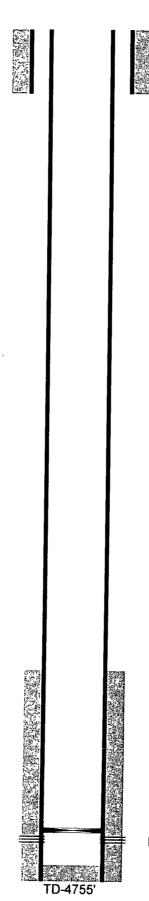
HIM

		5. Lease Serial No.
SUNDRY NOTICES AND REPORTS	LC-061869	
Do not use this form for proposals to drill o abandoned well. Use Form 3160-3 (APD) for	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions	7. If Unit or CA/Agreement, Name and/or	
1. Type of Well  X Oil Well Gas Well Other  2 Name of Operator OXY USA Inc.  3a. Address P.O. Box 50250, Midland, TX 79710-0250  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 1980 FWL NENW(C) Sec 21 T25S R32E	16696 3b. Phone No. ( <i>include area code</i> ) 432-685-5717	8. Well Name and No. Cotton Draw Unit 31  9. API Well No. 30-025-08209  10. Field and Pool, or Exploratory Area Paduca Delaware  11. County or Parish, State
12. CHECK APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, REPO	Lea NM / ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
X Notice of Intent  Subsequent Report  Final Abandonment Notice  Actidize  Alter Casing  Casing Repair  Change Plans  Convert to Injectice	Fracture Treat Reclamation  New Construction Recomplete  X Plug and Abandon Temporarily	e Other
Describe Proposed or Completed Operation (clearly state all pertinent detail of the proposal is to deepen directionally or recomplete horizontally, give sure Attach the Bond under which the work will be performed or provide the Bollowing completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed on determined that the final site is ready for final inspection.)  TD-4755' PBTD-4523' Perfs-4580-4626'  7-5/8" 24# csg @ 393' w/ 300sx, 11" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx, 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C-Sure 4-1/2" 9.5# csg @ 4730' w/ 150sx & 6-3/4" hole, T0C	ubsurface locations and measured and true vert Bond No. on file with BLM/BIA. Required sul n a multiple completion or recompletion in a ne ly after all requirements, including reclamation  CIBP-4523'	bsequent reports shall be filed within 30 days
1. RIH & tag CIBP @ 4523', M&P 30sx cmt to 4262' 2. Perf @ 2720', sqz 40sx cmt to 2590' <b>5 pace</b> 3. Perf @ 1178', sqz 40sx cmt to 1058' WOC-Tag 4. Perf @ 443', sqz 150sx cmt to Surface	woc tag (Base er, could be laft more ent on	e at Salt) out it pumped bottom plug
10# MLF between plugs		ATTACHED FOR DITIONS OF APPROVAL
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title	
David Stewart	Sr. Regulatory Amal	vsb D O V C D
In State	Date 6469	TRUVEU
THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE	UN 2 0 2000

DISTRICT 1 SUPERVISOR Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office JAMES A. AMOS SUPERVISOR-EPS

Title 18 U S.C. Section 1001, and Title 43 U S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc. - Current Cotton Draw Unit #31 API No. 30-025-08209



11" hole @ 393' 7-5/8" csg @ 393' w/ 275sx-TOC-Surf-Circ

6-3/4" hole @ 4755' 4-1/2" csg @ 4730' w/ 150sx-TOC-3644'-Calc

2007-CIBP @ 4523'

Perfs @ 4580-4626

OXY USA Inc. - Proposed Cotton Draw Unit #31 API No. 30-025-08209

150sx @ 443'-Surface

11" hole @ 393'
7-5/8" csg @ 393'
w/ 275sx-TOC-Surf-Circ

Perf @ 443'

40sx @ 1178-1058'

Perf @ 1178'

TD-4755'

40sx @ 2720-2590'

Perf @ 2720'

30sx @ 4523-4262'

2007-CIBP @ 4523'

6-3/4" hole @ 4755' 4-1/2" csg @ 4730' w/ 150sx-TOC-3644'-Calc

Perfs @ 4580-4626'

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.